Submit 3 Copies To Appropriate District Office State of New Mexico	Form C-103
District I Energy, Minerals and Natural Resources	. May 27, 2004
1625 N French Dr., Hobbs, NM 88240	WELL API NO.
District II 1301 W Grand Ave , Artesia, NM 88210 OIL CONSERVATION DIVISION	30-015-38066
District III 1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 Sonto Fo. NM 87505	STATE FEE
1220 S St. Francis Dr., Santa Fe, NM	6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	Parkway State 17 Com 💆
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other	8. Well Number
1. Type of them, on went 23 case went 25 cane.	003 H
2. Name of Operator	9. OGRID Number
Cimarex Energy Co. of Colorado	162683
3. Address of Operator	10. Pool name or Wildcat
600 N. Marienfeld, Ste. 600; Midland, TX 79701	Scanlon Draw; Bone Spring
4. Well Location	
SHL Unit Letter E: 1980 feet from the North line and 375 feet from the West line	
Section 17 Township 19S Range 29E NMPM County Eddy	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
3368 GR Pit or Below-grade Tank Application □ or Closure □	
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water	
Pit Liner Thickness: Below-Grade Tank: Volume bbls; Construction Material	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING	
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRI	
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐ CASING/CEMENT	「JOB ⊠
OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or	
recompletion. 03-09-11 Spud 17½" hole. Ran 13¾" 48# H40 STC @ 445. Cemented with lead 260 sx Extendacem CZ and tail 220 sx	
Halcem C. Circulated 90 sx to surface. WOC 26 hrs.	
03-11-11 Pressure tested casing to 1100# for 30 min, ok.	
03-13-11 In 12¼" hole, ran 9¾" 40# J55 LTC @ 2486.	
03-14-11 Cemented with lead 930 sx Econocem HLC and Tail 215 sx Halcem C. Circulated 592 sx to surface. WOC 25.5	
hrs. Tested to 2000# for 30 min, ok.	^
03-21-11 TD 8¾" pilot hole @ 7500 and logged.	
03-23-11 Kicked off 8¾" lateral @ 7500.	
03-30-11 TD'd lateral @ 12287 MD, 7852 TVD.	
03-31-11 Ran 5½" 17# HCP110. LTC from 0-7320, BTC from 7320-8135, LTC 8135-12280.	
04-01-11 Cemented with lead 800 sx Econocem H and tail 1340 sx Versacem H.	
04-02-11 TS TOC 762. RR.	
04-22-11 Pressure tested casing to 3200# for 30 min, ok.	5-12280.
I hereby certify that the information above is true and complete to the best of my knowledge and benefit. I turther certify that any pit or below-	
grade tank has been/will be constructed or closed according to NMOCD guidelines _, a general permit _ or an (attached) alternative QCD-approved plan	
SIGNATURE Lotalw Knieger TITLE Regulatory Analyst DATE June 15, 2011	
Type or print name Natalie Krueger email address: nkrueger@cimarex.com Telephone No. 432-620-1936	
For State Use Only	
APPROVED BY: TITLE Field Supervisor DATE 6-17-11	
Conditions of Approval (if any):	Į.
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