

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

OCD - Artesia

FORM APPROVED
OMB NO 1004-0135
Expires July 31, 2010**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1 Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other INJECTION	8 Well Name and No TURNER B 55
2 Name of Operator LINN OPERATING INCORPORATED E-Mail nfitzwat@linnenergy.com	9 API Well No 30-015-05444-00-S1
3a Address 600 TRAVIS STREET SUITE 5100 HOUSTON, TX 77002	3b Phone No (include area code) Ph: 281-840-4266 Fx: 281-840-4006
4 Location of Well (Footage, Sec, T, R, M, or Survey Description) Sec 29 T17S R31E SENE 1980FNL 660FEL	11 County or Parish, and State EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input checked="" type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input type="checkbox"/> Recomplete <input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans <input type="checkbox"/> Plug and Abandon <input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back <input type="checkbox"/> Water Disposal

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

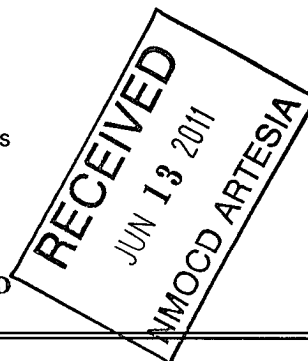
Redelivery Sundry:

5-10-11 Rig to loc. Wait on anchor test truck. Had to replace 3 anchors, would not pass test. RU on well, open up press 900 psi. Start flowing well down. Well unloaded 120 bbls. Wait on different flange for wellhead. S/I well. SDFN.

5-11-11 Crew to loc, bled well down. ND WH. NU BOP, unset AD-1 pkr, POOH w/39 stands, LD 29 jts that were bad. NOTE**All tbg in well was 2 7/8 J055 bare steel tbg. Tallied all tbg, stood bk and LD. RU testers, PU bit & scrapper, tested all tbg in derrick bk in hole. We will use this tbg at a later date, possibly turn into a work string. RD testers, PU 30 jts of 2 7/8 tbg to tag with. Unload new string of 2 3/8 J055 IPC onto racks. POOH to get scrapper above perfs. SDFN.

Accepted for record - NMOCD

D2 6-22-11



14 I hereby certify that the foregoing is true and correct Electronic Submission #109416 verified by the BLM Well Information System For LINN OPERATING INCORPORATED, sent to the Carlsbad Committed to AFMSS for processing by DEBORAH MCKINNEY on 06/01/2011 (11DLM0817SE)	Name (Printed/Typed) TAMMY SCARBOROUGH	Title FIELD ADMIN III
Signature (Electronic Submission)	Date 06/01/2011	

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	JAMES A AMOS Title SUPERVISOR EPS	Date 06/04/2011
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office Carlsbad	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for EC transaction #109416 that would not fit on the form

32. Additional remarks, continued

5-12-11 Crew to loc. Open well up. RIH w/tbg & PU 7 more jts to tag @ 3322'. Tally out of hole, LD bit & scrapper, PU bit & sub. RIH to 3222'. RU swivel & clean out from 3222' to 3630'. Circ. hole clean, rig down swivel, pull 10 stands. Close in well. SDFN.

5-13-11 Crew to loc. POOH w/tbg, LD bit & sub. TIH w/treating pkr w/92 jts & wait for acid crew to arrive. RU acid truck, do acid job. Left well shut in for 3 hrs. Open well up, it 1000 psi on tbg. Flowed well back to frac tank for 30 min. Well flowed bk 38 bbls. S/I well. SDFN.

5-16-11 Tbg 700 psi, flowback well until after lunch. Release pkr TOOH, LD 92 jts & pkr. TIH w/13 stands out of derrick. TOOH with 26 jts. Was going to replace top bowl so we shut down to find WH, plus packer hand had put 1.87 profile on packer that won't with 2 3/8 tbg.

5-17-11 Bleed down well, PU 5 1/2" Hornet pkr w/1 50 profile nipple T@ on/off tool. PU 92 jts new 2 3/8 IPC RD floor & tongs. NDBOP land tbg. Circ. 60 bbls pkr fluid set pkr @ 2989' pressure test mock MIT to 500 psi for 30 min, lost 21 psi. It was too windy to rig down.

5-18-11 RDWSU move off.