

OCD-ARTESIA

Form 3160-5
(February 2005)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
SUNDRY NOTICES AND REPORTS ON WELLSFORM APPROVED
OMB NO. 1004-0135
EXPIRES: March 31, 2007Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals

SUBMIT IN TRIPLICATE

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Other _____2. Name of Operator
DEVON ENERGY PRODUCTION COMPANY, LP3. Address and Telephone No.
20 N. Broadway, Oklahoma City, Ok 73102-8260 405-235-36114. Location of Well (Report location clearly and in accordance with Federal requirements)*
660' FSL 1310' FEL P SEC 9 T23S R31E
BHL: 660 FNL & 1310 FEL PP:869 FSL & 1310 FEL

5. Lease Serial No.

NM-77046

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Well Name and No

North Pure Gold 9 Federal 18H

9. API Well No.

30-015-37616

10. Field and Pool, or Exploratory

Upper Penn Shale

11. County or Parish State

Eddy NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations _____
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work and approximate duration thereof. If the proposal deepens directionally or recompletes horizontally, give subsurface location and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirement, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

1/14 - 1/17/11 - MIRU. Spud. TD 26" hole @ 611'. RIH w/ 14 jts 20" 94# J-55 csg & set @ 611'. RU BJ lead w/ 950 sx C + 4% Gel + 2% CACL + 1/4# CF. Tail w/ 300sx C + 2% CACL + 1/8# CF. Circ 112 bbls to pit. WOC. Test WH 285 psi. Notified BLM Terry test BOP & csg 500 psi, ok.

1/26/11 - TD 17 1/2" hole @ 4200'. RIH w/96 jts 13 3/8" 68# L80 BTC & set @ 4200'. RU BJ lead w/ 2650sx 35'65 POZ Prem C 12.5 ppg Yld 2.04. Tail w/ 450sx 60:40 POZ Prem C 13.8 ppg Yld 1.38. Circ 362 bbls to surf. Test csg to 1500 psi, good.

2/26 - 2/27/11 - TD 12 1/4" hole @ 11,410'. RIH w/ 266 jts 9 5/8" 40# BTC & set @ 11,410'. RU Schlumberger & log.

3/2/11 - 1st stage: Lead w/ 1300sx H w/ 10% FL-52 + 15% ASA-301 + 3# LCM-1 + 1/8# CF. Tail w/ 950sx H + 5% SALT + 1/8# CF + 2# LCM-1 + 10% FL-25. Displ w/ 859 bbls. Circ 144 sx. Open DV w/ 735 psi @ 1 bpm. 2nd stage: Notified R. Hoskinson BLM. Lead w/ 1120sx C 5% SALT + 1/8# CF + 10% FL-52. Tail w/ 150sx C 5% SALT + 1/8# CF + 15% SMS + 4% MPA-5. Circ 272sx. WOC. NU WH. Test 1500 psi, 10 min, ok. PT BOP & related equip, 1000 psi & 250 psi, 10 mins, ok.

3/4/11 - FIT test @ 11,425', 980 psi ok.

3/14/11 - 3/23/11 - TD Pilot Hole @ 13,252'. TOOH. RIH w/ WL & log. Orient Whipstock top of whip slide @ 12,300'. RD WL. Pump cmt plug lead w/ 505sx CI H 1.12 Yld, Displ w/ FW & 208 bbls MUD. Circ 10 bbl to surf. Contact L. Brumley w/ BLM @ 06:40 3/22/11.

4/1/11 - PT BOPs & related equip per BLM 10000 high 10 mins, 250 low 10 mins, hydrill 7500 psi.

4/18 - 4/22/11 - TD 8 3/4" hole @ 16,650'. RIH w/ 361 jts 1 1/2" 23# ECP-110 Vamtop & set @ 16,650'. FC @ 16,505'. RU BJ lead w/ 2350 sx H 16 ppg, Yld 1.13. Displ w/ 10 bbls FW. Full returns through job. ETOC @ 8000'. WOC. PT 3500 psi, ok. Rise Rig @ 1500 hrs.

Accepted for record - NMOCD

D 6-22-11

14. I hereby certify that the foregoing is true and correct

Signed Judy A. Barnett Name Judy A. Barnett X8699
Title Regulatory Specialist Date 5/18/2011

(This space for Federal or State Office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any: _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations to any matter within its jurisdiction

*See Instruction on Reverse Side

