

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMNM-112269
6 If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Devon Energy Production Co., LP

3a Address
20 North Broadway
OKC, OK 73102

3b. Phone No. (include area code)
(405)-552-7802

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.
Serrano 29 Federal 1

9. API Well No.
30-015-37763

10 Field and Pool or Exploratory Area
Wildcat; Wolfcamp (Gas)

4. Location of Well (Footage, Sec, T, R, M, or Survey Description)
SENE 1980' FNL & 660' FEL
Sec 29-T24SS-R27E

11. Country or Parish, State
Eddy County, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Wolfcamp Completion</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13 Describe Proposed or Completed Operation Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

09/13/10: Notified Richard (at BLM) of intent to spud, csg & cmt. MIRU.

09/14/10: Spud & TD 26" hole @ 213'. Ran in w/5 jts 20" 94# K-55 BT&C csg set @ 213'. Cmt w/586 CI C; circ 268 sx cmt to pit. WOC 24 hrs.

09/16/10: Tst csg 500 psi for 30 min - ok.

09/27/10: Notified BLM (Legion) of intent to run & cmt csg.

09/28/10: TD 17 1/2" hole @ 3,018'. Ran in w/70 jts 13 3/8" 68# HCL-80 csg @ 3,018'. Cmt lead w/750 35:65 Poz CI C, tail w/300 sx 60:Poz CI C. Circ 1015 sx to surf. WOC 24 hrs.

09/30/10: Pressure test csg to 1500 psi - MW 9.5 for 30 min - ok.

10/21/10: TD 12 1/4" hole @ 9,005'. Ran in w/68 jts 9 5/8" 36# J-55 ST&C csg @ 9,005'. Cmt lead w/800 35:65 Poz CI C, tail w/820 sx Poz C. Drop plug displace, drop bomb, open dv tool, circ w/rig pmp; circ 441 sx cmt. DV tool @ 4,504' - 4,507'. 2nd stage lead w/850 sx 35:65 CI C, tail w/200 sx 60:40 sx CI C. Notified BLM. WOC 24 hrs.

10/23/10: Displace cmt, bmp plug, circ 443 sx to surf. Tst csg to 1500 psi for 30 min - ok. Tst BOP & chk manifold 250 psi low & 10K high. All rams 250 low 10K high, annular 250 psi low and 7K high. Drilling cmt & dv tool (@ 4470').

11/21/10: TD 8 3/4" PH 11,300'; log PH, set cmt plug w/432 sx CI H. Circ & WOC 24 hrs. Cmt plug set @ 10,165' - 11,300'. WOC 24 hrs.

11/27/10: Set 2nd cmt plug in PH w/712 sx CI H. Displace w/fw & mud, circ btm up. Cmt plug set @ 9,168 - 10,114'. WOC 24 hrs. Notified BLM of cmt plug. Tag cmt @ 9,250'. Dress off to 9,511' (KO 9800'). Circ hole clean, run gyro.

12/08/10: Cmt whipstock on 5" DP @ 9,774 - 10,357' w/330' sx CI H cmt.

01/04/11: TD lateral 8 3/4" hole @ 14,502'. RIH w/335 jts 5 1/2" 23# Vam Top ECP-110 csg assembly set @ 14,502'. Cmt lead w/330 sx CI H, tail w/1400 sx CI H. WOC 24 hrs. Rls rig @ 6:00 (01/08/11).

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)
Stephanie A. Ysasaga

Title Sr. Staff Engineering Technician

Signature

Date 02/18/2011

Accepted for record - NMOCD

2011 6-22-11

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Office

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U S C Section 1001 and Title 43 U S C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)

