

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-Artesia

FORM APPROVED
OMB No 1004-0137
Expires July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
NMNM02887A

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name	
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____		7. Unit or CA Agreement Name and No.	
2. Name of Operator BOPCO LP		Contact: VALERIE TRUAX E-Mail: vtruax@basspet.com	
3. Address MIDLAND, TX 79702		3a. Phone No. (include area code) Ph: 432-683-2277	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface Sec 17 T23S R31E Mer NMP SENW 2450FNL 1430FWL At top prod interval reported below Sec 18 T23S R31E Mer NMP At total depth SWNW 1980FNL 330FWL		8. Lease Name and Well No. JAMES RANCH UNIT 124H	
14. Date Spudded 12/06/2010		15. Date T.D. Reached 01/12/2011	
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 03/26/2011		9. API Well No. 30-015-38113-00-S1	
18. Total Depth: MD 13868 TVD 7731		19. Plug Back T.D.: MD TVD	
20. Depth Bridge Plug Set: MD TVD		10. Field and Pool, or Exploratory QUAHADA RIDGE Delaware SE	
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) CALIPERLOG COMPENNETRLOG COMPENNEUTNGR CCL		11. Sec., T., R., M., or Block and Survey or Area Sec 17 T23S R31E Mer NMP	
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit analysis)		12. County or Parish EDDY	
23. Casing and Liner Record (Report all strings set in well)		13. State NM	
17. Elevations (DF, KB, RT, GL)* 3315-GL			

Hole Size	Size/Grade	Wt (#/ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 H-40	48.0	0	717		635		0	
12.250	9.625 J-55	40.0	0	4042		1852		0	
8.750	7.000 N-80	26.0	0	9280	4993	740		4993	
6.125	4.500 P-110	11.6	9006	13818					

24. Tubing Record								
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	7075							
25. Producing Intervals								
Formation		Top	Bottom	Perforated Interval		Size	No. Holes	Perf. Status
A) DELAWARE		4060		13809 TO 10007				PRODUCING
B)								
C)								
D)								
26. Perforation Record								
27. Acid, Fracture, Treatment, Cement Squeeze, Etc.								

Depth Interval	Amount and Type of Material
10007 TO 13809	FRAC'D W/ 85,134 GALS 25# LINEAR, 893,428 GALS YF 125ST W/ 1,898,113# 16/30 OTTAWA FLUSHED W/ 44,688

28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
03/26/2011	04/07/2011	24	→	1230 0	1376 0	2332 0	42.8	0 83	ELECTRIC PUMPING UNIT
Choke Size	Tbg Press Flwg	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
W/O	SI	400	→	1230	1376	2332	1119	POW	

28a. Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
SI			→						

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
BELL CANYON	4060	4966	SANDSTONE	RUSTLER	390
CHERRY CANYON	4966	6270	SANDSTONE	TOP SALT	700
BRUSHY CANYON	6270		SANDSTONE	DELAWARE	4022

32. Additional remarks (include plugging procedure):

** #42 Producing Interval: measured depth is TVD
** #43 Perforation Record: set of perfs is pre perf'd sleeves

CONFIDENTIAL

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7. Other. | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #106392 Verified by the BLM Well Information System.
For BOPCO LP, sent to the Carlshad
Committed to AFMSS for processing by KURT SIMMONS on 04/15/2011 (11KMS1395SE)

Name(please print) VALERIE TRUAX

Title REGULATORY CLERK

Signature (Electronic Submission)

Date 04/13/2011

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED **

BOPCO, L. P.
6 DESTA DRIVE, SUITE 3700 (79705)
P. O. BOX 2760
MIDLAND, TEXAS 79702

(432) 683-2277

FAX (432) 687-0329

April 13, 2011

**Re: James Ranch Unit #124H
Quahada Ridge SE (Delaware)
Eddy County, New Mexico
File: 100-WF: JRU124.OCD
30-015-38113**


Oil Conservation Division
1301 West Grand Avenue
Artesia, New Mexico 88210

Gentlemen:

BOPCO, L.P. respectfully requests that the Logs and Completion data on the above subject well, be held confidential for the maximum period of time.

If you should have any questions, please contact Valerie Truax at the above letterhead address or at vltruax@basspet.com.

Sincerely,



Valerie Truax
Regulatory Clerk

Attachment

Date Completed 3/26/2011
Confidentiality Ends 6/26/2011

