

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD- Artesia

FORM APPROVED  
OMB No 1004-0137  
Expires July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other			5. Lease Serial No. NMNM02887A		
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr Other _____			6. If Indian, Allottee or Tribe Name		
2. Name of Operator BOPCO LP			Contact: VALERIE TRUAX E-Mail: vltruax@basspet.com		
3. Address MIDLAND, TX 79702			3a. Phone No. (include area code) Ph: 432-683-2277		
4. Location of Well (Report location clearly and in accordance with Federal requirements)* Sec 8 T23S R31E Mer NMP At surface NWSE 1640FSL 1830FEL At top prod interval reported below Sec 7 T23S R31E Mer NMP At total depth NWSW 1993FSL 370FWL			8. Lease Name and Well No JAMES RANCH UNIT 119H		
14. Date Spudded 12/20/2010			15. Date T.D. Reached 01/30/2011		
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod 03/05/2011			9. API Well No. 30-015-38117-00-S1		
18. Total Depth: MD 16064 TVD 7721			19. Plug-Back T.D.: MD TVD		
20. Depth Bridge Plug Set. MD TVD			10. Field and Pool, or Exploratory QUAHADA RIDGE SE UNKNOWN Delaware 11. Sec., T., R., M., or Block and Survey or Area Sec 8 T23S R31E Mer NMP		
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) GRTVD&MD SECTORBONDBG CCL COMPENNEURONGL CCL			22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit analysis)		
23. Elevations (DF, KB, RT, GL)* 3329 GL					

23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 J-55	48.0	0	726		775		0	
12.250	9.625 J-55	36.0	0	4077		1730		0	
8.750	7.000 N-80	26.0	0	8812	4965	425		5200	
6.125	4.500 HCP-110	11.6	8600	15993					

24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2.875	7278								

25. Producing Intervals									
Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf Status			
A) DELAWARE	4038	7721	9818 TO 8885	0.420	96	PRODUCING			
B)			15987 TO 10129			PRODUCING			
C)									
D)									

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.									
Depth Interval	Amount and Type of Material								
8885 TO 15987	FRAC'D W/ 114,030 GALS 25# LINEAR, 1,436,751 R21 & R16 W/ 2,881,071# 16/30 OTTAWA-FLUSHED W/ 94,810								

28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
03/08/2011	03/20/2011	24	→	477.0	438.0	1911.0	38.5	0.84	ELECTRIC PUMPING UNIT
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
W/O	500	300.0	→	477	438	1911	918	POW	

28a. Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
			→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #105020 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*

BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE

RECEIVED

APR 11 2011

INMOCD ARTESIA

ACCEPTED FOR RECORD

APR 3 2011

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg. Press Flwg SI	Csg Press	24 Hr Rate →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg. Press Flwg SI	Csg Press	24 Hr Rate →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

## 29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
BELL CANYON	4082	5000	SANDSTONE	RUSTLER	405
CHERRY CANYON	5000	6270	SANDSTONE	TOP SALT	710
BRUSHY CANYON	6312		SANDSTONE	DELAWARE	4038

## 32. Additional remarks (include plugging procedure)

\*\*\*CONFIDENTIAL\*\*\*

\*\*#42 Producing Interval) measured depth is TVD

\*\*#43 Perforation Record) first set of perms is pre perf'd sleeves

## 33. Circle enclosed attachments.

1. Electrical/Mechanical Logs (1 full set req'd)
2. Geologic Report
3. DST Report
4. Directional Survey
5. Sundry Notice for plugging and cement verification
6. Core Analysis
7. Other

## 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #105020 Verified by the BLM Well Information System.

For BOPCO LP, sent to the Carlsbad

Committed to AFMSS for processing by KURT SIMMONS on 03/23/2011 (11KMS1200SE)

Name (please print) VALERIE TRUAX

Title REGULATORY CLERK

Signature (Electronic Submission)

Date 03/23/2011

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\*

**BOPCO, L. P.**  
6 DESTA DRIVE, SUITE 3700 (79705)  
P. O. BOX 2760  
MIDLAND, TEXAS 79702

(432) 683-2277

FAX (432) 687-0329

March 23, 2011

**Re: James Ranch Unit #119H  
Quahada Ridge SE (Delaware)  
Eddy County, New Mexico  
File: 100-WF: JRU119H.OCD  
30-015-38117**

Oil Conservation Division  
1301 West Grand Avenue  
Artesia, New Mexico 88210

Gentlemen:

BOPCO, L.P. respectfully requests that the Logs and Completion data on the above subject well, be held confidential for the maximum period of time.

If you should have any questions, please contact Valerie Truax at the above letterhead address or at [vltruax@basspet.com](mailto:vltruax@basspet.com).

Sincerely,



Valerie Truax  
Regulatory Clerk

Attachment

