

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

008-Artesia

FORM APPROVED
OMB No 1004-0137
Expires July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5. Lease Serial No NMNM02887A	
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____		6. If Indian, Allottee or Tribe Name	
2. Name of Operator BOPCO LP		Contact: VALERIE TRUAX E-Mail: vltruax@basspet.com	
3. Address MIDLAND, TX 79702		3a. Phone No (include area code) Ph: 432-683-2277	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface NWSE 1640FSL 1830FEL At top prod interval reported below Sec 7 T23S R31E Mer NMP At total depth NWSW 1993FSL 370FWL		8. Lease Name and Well No. JAMES RANCH UNIT 119H	
14. Date Spudded 12/20/2010		15. Date T.D. Reached 01/30/2011	
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod 03/05/2011		9. API Well No. 30-015-38117-00-S1	
18. Total Depth MD 16064 TVD 7721		19. Plug Back T.D.: MD TVD	
20. Depth Bridge Plug Set: MD TVD		10. Field and Pool, or Exploratory QUAHADA RIDGE SE UNKNOWN DE LAWARE	
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) GRTVD&MD SECTORBONDBG CCL COMPENNEURONGL CCL		11. Sec., T., R., M., or Block and Survey or Area Sec 8 T23S R31E Mer NMP	
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit analysis)		12. County or Parish EDDY	
23. Casing and Liner Record (Report all strings set in well)		13. State NM	
24. Tubing Record		17. Elevations (DF, KB, RT, GL)* 3329 GL	

Hole Size	Size/Grade	Wt (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 J-55	48.0	0	726		775		0	
12.250	9.625 J-55	36.0	0	4077		1730		0	
8.750	7.000 N-80	26.0	0	8812	4965	425		5200	
8.750	7.000 N-80	26.0	0	8812		575			
6.125	4 500 HCP-110	11.6	8600	15993					

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	7278							

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) DELAWARE	4038	7721	9818 TO 8885	0.420	96	PRODUCING
B)			15987 TO 10129			PRODUCING
C)						
D)						

Depth Interval	Amount and Type of Material
10129	gals 25# linear + 18587 gals freshwater
8885 TO 15987	FRAC'D W/ 114,030 GALS 25# LINEAR, 1,436,751 R21 & R16 W/ 2,881,071# 16/30 OTTAWA FLUSHED W/ 94,810

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
03/08/2011	03/20/2011	24	→	477.0	438.0	1911.0	38.5	0.84	ELECTRIC PUMPING UNIT
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
W/O	500	300.0	→	477	438	1911	918	POW	

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
			→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #105020 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

RECEIVED
MAY 27 2011
NMOCD-ARTESIA

ACCEPTED FOR RECORD

MAY 22 2011

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

28b Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

28c Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

29 Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers).

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31 Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
BELL CANYON	4082	5000	SANDSTONE	RUSTLER	405
CHERRY CANYON	5000	6270	SANDSTONE	TOP SALT	710
BRUSHY CANYON	6312		SANDSTONE	DELAWARE	4038

32. Additional remarks (include plugging procedure)

CONFIDENTIAL

**#42 Producing Interval) measured depth is TVD

**#43 Perforation Record) first set of perfs is pre perf'd sleeves

33. Circle enclosed attachments:

- | | | | |
|--|--------------------|---------------|-----------------------|
| 1 Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5 Sundry Notice for plugging and cement verification | 6. Core Analysis | 7 Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #105020 Verified by the BLM Well Information System.

For BOPCO LP, sent to the Carlsbad

Committed to AFMSS for processing by KURT SIMMONS on 03/23/2011 (11KMS1200SE)

Name (please print) VALERIE TRUAX

Title REGULATORY CLERK

Signature (Electronic Submission)

Date 03/23/2011

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED **