

Form 3160-5 (February 2005)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APROVED OMB NO. 1004-0135 EXPIRES: March 31, 2007

Lease Serial No.

| | BOILE TO OF EXTENSIVE TO THE PARTY OF THE PA |
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| | SUNDRY NOTICES AND REPORTS ON WELLS |
| Do | not use this form for proposals to drill or to re-enter an |

| Do not use this form for pro | NMNM-99147 6. If Indian, Allottee or Tribe Name | | | | | | | |
|--|--|---|-------------|------------------------|---------------------|------|--|--|
| abandoned well. Use Form 3 | o. II indian, Allottee | e or Tribe Name | | | | | | |
| SUBMIT IN | 7 Unit or CA Agreement Name and No. | | | | | | | |
| a. Type of Well Oil Well Gas Well | 7 State of GA Agreement Name and No. | | | | | | | |
| | Other | | | 8 Well Name and | No. | | | |
| 2. Name of Operator | | | | | Slider 8 Federal 2H | | | |
| DEVON ENERGY PRODUCTION COMPANY, LP | | | | | | | | |
| Address and Telephone No. | | | | | 30-015-38281 | | | |
| 20 N. Broadway, Oklahoma City | 10. Field and Pool, or Exploratory | | | | | | | |
| I. Location of Well (Report location clearly and in a 1690 FSL 1385 FEL J SEC 8 T25S R | Willowlake; Bone Spring, Southeast 11. County or Parish State | | | | | | | |
| BHL: 1650 FSL & 330 FWL L | | Eddy | NM | | | | | |
| | PROPRIATE BOX(s) TO | INDICATE NATURE O | | | DATA | | | |
| TYPE OS SUBMISSION | | | TYPE OF ACT | ION | | | | |
| Subsequent Report | Acidize Alter Casing Casing Repair Change Plans Convert to Injection | Deepen Fracture Treat New Construction Plug and Abandon Plug Back | Reclamat | ete Other Drilling Op. | | | | |
| LMBIA Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be fishing has been completed. Final Abandonment Notices shall be filed only after all requirement, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection) 12/15/10 - MIRU Ashton Oilfield Services. Notified BLM (Legion). TD 17 1/2" hole @ 491'. CHC. 12/16/10 - RIse Rig @ 6:00 am. RIH w/ 12 jts 13 3/8" 48# H-40 STC csg & set @ 491'. RU BJ lead w/ 300sx C 13.5 ppg C + 2% CALCL2 + 1/8#/sx CF + 4% Gel. Tail w/ 250sx C 14.8 ppg C+2% CACL2 + 1/8#/sx CF. Displ w/ FW. Circ 53 bbls to surf. WOC. 1/30/11 - MIRU & commence drlg operations. Notify BLM (R. Carasco). NU BOP test 250 - 3000 psi, 10 mins. 1/30/11 - TD 12 1/4" hole @ 2880'. RIH w/ 64 jts 9 5/8" 40# J-55 csg & set @ 2880'. WOC. (Notify T. Cartwright). RU BJ lead w/ 1000 sx 12.60 ppg 1.72 Yld. Tail w/ 300 sx 13.8 ppg 1.37 Yld. Displ w/ FW. Circ 343 bbls to surf. RD BJ. WOC. 1/38/11 - Test 1010 psi, good test. Witness by P. Flores. NU BOP test 250 - 5000, good. Run Gyro. FIT test 157 psi EQ 9.0 MWT. 1/38/11 - TD 8 3/4" hole @ 11,034'. TIH w/ logging tools. CHC. 1/30/11 - RIH w/ 165 jts 5 1/2" 17# P-110 BTC & 92 jts 5 1/2" 17# P-110 LTC & set @ 11,034'. Pkrs @ 5516' & 8130'. DV Tool @ 5491'. 1/30/11 - RIB w/ 150 sx C Yld. 1.37. Returns to surf. Circ 78 bbls to surf off DV. ND BOP. NU WH. RIsd rig @ 6:00 am. 1/30/11 - RIB w/ 150 sx C Yld. 1.37. Returns to surf. Circ 78 bbls to surf off DV. ND BOP. NU WH. RIsd rig @ 6:00 am. 1/30/11 - RIB w/ 150 sx C Yld. 1.37. Returns to surf. Circ 78 bbls to surf off DV. ND BOP. NU WH. RISd rig @ 6:00 am. | | | | | | | | |
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| 14. Thereby certify that the foregoing is true and co | orrect | | | | | | | |
| Signed And Dum | Name | Judy A. Barnett Regulatory Spe | | Date | 5/18/2011 | | | |
| (This space for Federal or State Office use) | | | | | | | | |
| Approved by | Title | | | Date | | | | |
| Conditions of approval, if any: | 7100 | | | | | | | |
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*See Instruction on Reverse Side

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ACCEPTED FOR RECORD

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BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE

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