Form 3160-5 (August 2007)

Type of Well

Name of Operator

Oil Well Gas Well Other

OKLAHOMA CITY, OK 73102

20 NORTH BROADWAY SUITE 1500

Sec 29 T16S R28E NENE 840FNL 330FEL

4 Location of Well (Footage, Sec., T., R., M., or Survey Description)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

Contact

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

DEVON ENERGY PRODUCTION CO EPMail spence laird@dvn com

	OCD FORM APPROVED OMB NO 1004-0135
	Expires July 31, 2010
	5 Lease Serial No NMNM54856
	6 If Indian, Allottee or Tribe Name
	7 II Unit or CA/Agreement, Name and/or No
	8 Well Name and No DICKENS 29 FEDERAL 4H
	9 API Well No 30-015-38285-00-X1
	10 Field and Pool, or Exploratory DOG CANYON
	11 County or Parish, and State
	EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

3b Phone No (include area code)

SPENCE A LAIRD

Ph: 405-228-8973

Notice of Intent	TYPE OF SUBMISSION		F ACTION		
Subsequent Report Casing Repair New Construction Recomplete Other Well Spud Convert to Injection Plug Back Water Disposal	Subsequent Report Final Abandonment Notice	☐ Alter Casing ☐ Casing Repair ☐ Change Plans ☐ Convert to Injection	☐ Fracture Treat ☐ New Construction ☐ Plug and Abandon ☐ Plug Back	Reclamation Recomplete Temporarily Abandon Water Disposal	·

If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection)

4/12/11: MIRU Spud 17.5" hole @ 1:00. Notified BLM's Terry Cartright.
4/13/11: TD 17.5" hole @ 511'. RIH 12 jts 13 3/8" 48# H-40 csg & set @ 511'. Notified BLM of upcoming cement job. RU BJ & test lines. Cmt w/235 sx Class C and tail w/250 sx Class C.
4/14/11: Release Ashton Spudder rig @ 18:00
4/28/11: Weld on head & test. NU BOP. Strap, OD & ID BHA. Test BOP.

4/29/11: Make up BHA, drill cement & plug. TAG cmt @ 465'. Spud 12.25" hole.
5/3/11: TD 12.25" hole @ 2335'. RIH w/50 jts 36# J-55 LT&C, set @ 2638'. Notify BLM of upcoming

cement job. Cmt w/515 sx Class C, tail w/250 sx Class C Circ 105 sx to pit. WOC. 5/4/11: Install "B" section & test. NU BOP & test. TIH & TAG cmt @ 2275'. Drill cmt & test csg @ 1500#. Drill plug & shoe. SPUD 8.75" hole.

5/11/11: Kick off from vertical section @ ~5960'. 5/25/11: TD 8.75" hole @ 10,846'.

Accepted for record - NMOCD DA 6-37-11

14 I hereby certify that the foregoing is true and correct Electronic Submission #109487 verified by the BLM Well Information System
For DEVON ENERGY PRODUCTION CO LP, sent to the Carlsbad
Committed to AFMSS for processing by DEBORAH MCKINNEY on 06/03/2011 (11DLM0825) Name (Printed/Typed) SPENCE A LAIRD REGULATORY ANALYST

Signature (Electronic Submission) Date 06/02/2011

			THIS SPACE FOR	R FEDERAL	. OR STATE	OFFICE USE
						00_00_
es _esse.	AND CONTRACT CONTRACTOR	THE THE PERSON SHAPE	Wa.			

Approved By

JAMES A AMOS Title SUPERVISOR EPS

Date 06/04/2011

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction



Additional data for EC transaction #109487 that would not fit on the form

32. Additional remarks, continued

5/26-29/11. Test blind rams, pipe rams, annular, HCR valves & power choke. Ream well bore for Peak Open-hole Packer system from 5900'-10,846'.

Open-hole Packer system from 5900'-10,846'. 5/31/11 RU csg crew, run Peak system & set @ 10,720' - 5.5" 17# P-110, anchor 10,596'. Packers @ 10,454', 10,098', 9691', 9321', 8944', 8577', 8167', 7802', 7419', 7052', 6643' & 5987'. DV tool @ 5885' Notify BLM (Legion Brumly), CHC, Drop ball BJ pump ball down - monitor pressure - no leaks Set packers w/BOP. 6/1/11' Drop ball for trash sub, drop DV tool bomb Open DV tool Cement 5 5" csg w/918 sacks + 50 sacks + 137 bbl displacement Plug down @ 12:30 ND BOP, set slips w/full tension, install tbg & toot

6/2/11 Release Rig 3 00.

TOC?