Submit 1 Copy To Appropriate District Office	State of New Mexico		Form C-103	
District I	ergy, Minerals and Natura	l Resources	October 13, 2009	
1625 N French Dr., Hobbs, NM 88240		ļ	WELL API NO.	
<u>District II</u> 1301 W Grand Ave., Artesia, NM 88210	OIL CONSERVATION D	IVISION	30-015-38335	
District III	1220 South St. Franci	is Dr.	5. Indicate Type of Lease STATE FEE	
1000 R10 Brazos Rd , Aztec, NM 87410 District IV	Santa Fe, NM 875	05	6. State Oil & Gas Lease No.	
1220 S. St. Francis Dr , Santa Fe, NM	2 2 0, 2 2 0 . 0		o. State Off & Gas Lease No.	
87505	•			
	ES AND REPORTS ON WELLS	DAGW TO A	7. Lease Name or Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSAL DIFFERENT RESERVOIR USE "APPLICA"	LS TO DRILL OR TO DEEPEN OR PLUG FION FOR PERMIT" (FORM C-101) FOR	SUCH	'A 4 . DYYET O.1	
PROPOSALS.)			Agate PWU 21 8. Well Number	
1. Type of Well: Oil Well 🛛 Gas	Well Other		1H	
2. Name of Operator: Devon Energy Production Company L. P.			9. OGRID Number	
ar runni er epermen 2000 anvigy	A control company Di I :	ļ	6137	
3. Address of Operator:			10. Pool name or Wildcat	
20 N. Broadway, Oklahoma City, OK	. 73102-8260		Scanlon Draw; Bone Spring	
4. Well Location				
Unit Letter D : 575	feet from the North	line and 3	30 feet from the West line	
Section 21	Township 19S Range		NMPM Lea County	
	11. Elevation (Show whether DR, R			
	3322' GR	, 111, 011, 0101,		
12. Check Appropriate Box to I	ndicate Nature of Notice, Rep	oort or Other D	ata	
	•			
NOTICE OF INT	1		SEQUENT REPORT OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR				
<u></u>		COMMENCE DRII		
	MULTIPLE COMPL	CASING/CEMENT	JOB 📙	
DOWNHOLE COMMINGLE				
OTHER:		OTHER:	П	
			dates, including estimated date of starting any	
proposed work). SEE RULE 19.15	5.7.14 NMAC. For Multiple Completions	: Attach wellbore di	agram of proposed completion or recompletion.	
2/22/11. MIDIT CDID 171/2/Lala 3	SD 17 1/2 hala @ 2202			
2/22/11: MIRU. SPUD 17 ½" hole. T		Circ cea capacity	Cmt w/105 sv class C + 2% CaCl + 4% ge	
2/23/11: RU & RIH w/8 jts of 13 3/8", 48#, H-40, ST&C csg, set @ 339'. Circ csg capacity. Cmt w/105 sx class C + 2% CaCl + 4% gel + 0.125 lb/sx celloflacke (yield 1.75 @ 13.5 ppg) Tail w/200 sx Class C+ 2% CaCl + 0.125 lb/sx celloflake (yield 1.35 @ 14.8				
ppg). Circ 55 sx cmt to surf.		01435 0 - 270 040	1 · 0.123 10/0/1 continue () loid 1.55 (6) 1 1.0	
2/24/11: PT annular BOP. Drl cmt & p				
2/26/11: TD 12 1/4" hole @ 1932'. Pre				
			ty. Cmt w/565 sx 35:65 POZ class C + 5%	
			Tail w/300 sx Class C + 1 % CaCl + 0.125	
	(1) 14.8 ppg). Circ 275 sx cmt to sur		annular & csg. Drl out shoe track. Drill 8 3/2	
Hole.	te mannoid, noor vavie, upper & it	wer Keny vavies,	annuar & esg. Dri out snoe track. Drii 8 %	
3/13/11: RIH w/2 7/8" tubing w/whips	stock, RUBJ & nump cmt.			
3/14/11: RIH w/directional tool. Drill				
			pottoms up 2x. Cmt 1st stage w/680 sx 35:65:	
			- 3 lb/sx LCM (yield 2.01 @ 12.5 ppg) Tail w	
			S + 0.75% FL52 (yield 1.27 @ 14.2 ppg)	
Drop Bomb, open DV tool, c	irc DV tool; circ 420 sx cmt off DV	' tool. ail w/ 150cv 60/40	POZ + 5% Salt + 1/8# CF + .3% SMS + 4%	
	ed w/106 bbls drlg fluid. ND BOP,			
1711 1 1370 1 132, dispited	ta witoo oois arig nata. 115 Bot,	30t 311p W/1301t, 1	10 WII. Ids Idg (6)19.00	
I hereby certify that the information ab	ove is true and complete to the bes	t of my knowledg	e and belief.	
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≤ 0.01	2011			
SIGNATURE V	TITLE Regulatory Ar	alyst_DATE_	4/4/11	
	n n 11		40.5.000.0050	
Type or print name Spence Laird	E-mail address: <u>Spencel.Laird@dv</u>	n.com PHONE:	405.228.8973	
For State Use Only		iold c		
APPROVED BY TOURS	DASSA TITLE 1	ield Supervis	or DATE 6-22-11	
Conditions of Approval (if any):	The same of the sa		"*. ,	