

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88203

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505

RECEIVED
JUN 02 2011

COIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.

30-015-38335

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Agate PWU 21

8. Well Number

1H

9. OGRID Number

6137

10. Pool name or Wildcat

Scanlon Draw; Bone Spring

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator: Devon Energy Production Company L. P.

3. Address of Operator:

20 N. Broadway, Oklahoma City, OK 73102-8260

4. Well Location

Unit Letter D : 575 feet from the North line and 330 feet from the West line

Section 21

Township 19S

Range 29E

NMPM

Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3322' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPL ☐

DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☒

P AND A ☐

CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

4/8/11: MIRU PU. NU 5K BOP. RIH w.4 3/4" bit & mill on tbg. TAG up on DV tool @ 4552'. PT csg @ 2k. Drill out DV tool.

4/11/11: Finish in hole w/bit. TAG up on float collar @ 12,207'. Circ hole w/2% KCL.

4/12/11: RU WL. Ran CBL log to 7320', found very good cmt tops. RIH w/guns on tbg, perf @ 12,181-83' (12 holes), 11,862-64' (12 holes) & 11,540-42' (12 holes).

4/13/11: ND BOP & cap WH. RDPU & moved off.

4/15/11: ND WH & NU frac stac. Set flow back manifold & hooked up flowback tank & frac stac.

4/20/11: Frac w/1500 gal 7.5% HCL, 5,111 bbls Viking D 2800 X-Link w/7400# 100 mesh snd, 229,613 # 20/40 wh snd, tail w/70,210# super LC. Flush w/268 bbls slk wtr. Stage 2: RIH w/plug & guns, set plug @ 11,380', perf @ 11,220-22' (12 holes) 10,935-37' (12 holes) 10,650-52' (12 holes). Drop ball, seat w/255 bbls slk wtr. Pump 5140 bbls Viking D 288 X-Link w/8966# 100 mesh snd, 225,902# 20/40 wh snd, tail w/70,437# 20/40 super LC. Flush w.248 bbls slk wtr. Stage 3: RIH w/plug & guns, pump down plug & set @ 10,500'. Perf @ 10,350-52' (12 holes) 10,050-52' (12 holes) 9817-19' (12 holes). Drop ball, seat w/229 bbls slk wtr. Pump 5142 bbls Viking D 288 X-Link w/9140# 100 mesh snd, 234,869# 20/40 wh snd, tail w/72,994# 20/40 super LC, flush w/228 bbls slk wtr.

Stage 4: RIH w/plugs & guns, pump down and set plug @ 9701'. Perf @ 9584-86' (12 holes) 9350-52' (12 holes) 9090-92' (12 holes).

4/21/11: Drop ball, pump 213 bbls slk wtr to seat ball. Frac w/1500 gal 7.5% HCL, 5121 bbls Viking D 2800 x-link fluid w/7374# 100 mesh snd, 231,063# 20/40 wht snd, tail w/67,364# 20/40 super LC. Flush w/211 bbls slk wtr. Stage 5: RIH w/pump & guns, pump down w/41 bbls slk wtr, set plug @ 8969'. Perf @ 8840-42', 8575-77', 8290-92' & 8010' (36 holes). Release WL. Drop ball, pump 196 bbls slk wtr to seat. Frac w/1500 gal 7.5% HCL, 6718 bbls Viking D 2800 x-link, fluid w/12,578# 100 mesh snd, 313,231# 20/40 wh snd, tail w/79,550# 20/40 Super LC, flush w/186 bbls slk wtr. Open up well to flowback.

4/25/11: MIRU PU. Set 396 jts of 2 7/8" tbg. RU reserve unit & foam air unit, continue flowback.

4/26/11: TOP @ 15:00

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Spence Laird

TITLE Regulatory Analyst

DATE

5/8/11

Type or print name

Spence Laird

E-mail address: Spencel.Laird@dmn.com

PHONE: 405.228.8973

For State Use Only

APPROVED BY:

David Gray

TITLE

Field Supervisor

DATE

6-22-11

Conditions of Approval (if any):