

Submit To Appropriate District Office Two Copies <u>District I</u> 1625 N French Dr, Hobbs, NM 88240 <u>District II</u> 1301 W Grand Avenue, Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd, Aztec, NM 87410 <u>District IV</u> 1220 S St Francis Dr, Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505			Form C-105 July 17, 2008													
		1. WELL API NO. 30-015-38403																
		2. Type of Lease ☐ STATE ☒ FEE ☐ FED/INDIAN																
		3. State Oil & Gas Lease No.																
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																		
4. Reason for filing: ☒ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) ☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19 15.17 13.K NMAC)		5. Lease Name or Unit Agreement Name Quick Draw 10 HA 6. Well Number 1H																
7. Type of Completion: ☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER		RECEIVED JUN 02 2011 NMOC D ARTESIA																
8. Name of Operator Mewbourne Oil Company																		
10. Address of Operator PO Box 5270, Hobbs, NM 88241		11. Pool name or Wildcat North Seven Rivers, Glorieta, Yes																
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County								
Surface:	I	10	20S	25E		2390'	South	350'	East	Eddy								
BH:	A	10	20S	25E		339'	North	341'	East	Eddy								
13. Date Spudded 02/18/11	14. Date T D. Reached 03/02/11	15. Date Rig Released 03/03/11		16. Date Completed (Ready to Produce) 05/19/11		17. Elevations (DF and RKB, RT, GR, etc.) 3384' GL												
18. Total Measured Depth of Well 5080' (MD) 2589' (TVD)		19. Plug Back Measured Depth 5059' (MD) 2589' (TVD)		20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run Gyro & GR												
22. Producing Interval(s), of this completion - Top, Bottom, Name 3096' - 5045' (MD) - 2656' - 2594' (TVD) Yes																		
23. CASING RECORD (Report all strings set in well)																		
CASING SIZE	WEIGHT LB /FT.	DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED										
9 5/8"	36#	868'		12 1/4"		500		Surface										
7"	26#	3065' MD 2657' TVD		8 3/4"		550		Surface										
				6 1/2"		Liner												
24. LINER RECORD						25. TUBING RECORD												
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		SIZE	DEPTH SET	PACKER SET										
4 1/2"	2744 MD	5071' MD	NA			2 3/8"	2200'	NA										
	2612' TVD	2589' TVD																
26. Perforation record (interval, size, and number) 10 ports 3096' MD (2656' TVD) - 5045' MD (2594' TVD)						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>3096' - 5045' (MD)</td> <td>Frac w/1,090,500 gals 10# Linear Gel carrying 510,000# 20/40 sand</td> </tr> <tr><td> </td><td> </td></tr> <tr><td> </td><td> </td></tr> </table>					DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	3096' - 5045' (MD)	Frac w/1,090,500 gals 10# Linear Gel carrying 510,000# 20/40 sand				
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3096' - 5045' (MD)	Frac w/1,090,500 gals 10# Linear Gel carrying 510,000# 20/40 sand																	
28. PRODUCTION																		
Date First Production 05/19/11		Production Method (Flowing, gas lift, pumping - Size and type pump) 2 7/8" Rotor / Stator				Well Status (Prod or Shut-in) Producing												
Date of Test 05/23/11	Hours Tested 24	Choke Size NA	Prod'n For Test Period	Oil - Bbl 198	Gas - MCF 124	Water - Bbl 670	Gas - Oil Ratio 626											
Flow Tubing Press. 100	Casing Pressure 100	Calculated 24-Hour Rate	Oil - Bbl 198	Gas - MCF 124	Water - Bbl 670	Oil Gravity - API - (Corr) 34												
29. Disposition of Gas (Sold, used for fuel, vented, etc) Sold						30. Test Witnessed By Nick Thompson												
31. List Attachments Comp Sundry, Dev survey, Gyro, Directional survey, Packer port schematic, C104, Final C102, & C-144 CLEZ Closure																		
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit																		
33. If an on-site burial was used at the well, report the exact location of the on-site burial																		
Latitude			Longitude			NAD 1927 1983												
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																		
Jackie Lathan Printed																		
Signature <i>Jackie Lathan</i>			Name		Hobbs Regulatory Title		05/31/11		Date									
E-mail Address jlathan@mewbourne.com																		

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg 485' TVD	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 805' TVD	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 2400' TVD	T. McKee	T. Gallup	T. Ignacio Otzte
T. Yeso 2578' TVD	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinbry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T. TD 5080' (MD)	T. Chinle	
T. Cisco (Bough C)	T. 2589' (TVD)	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
 No. 2, from.....to.....

No. 3, from.....to.....
 No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
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PACKERS PLUS - PACKER PLACEMENT

Quickdraw HA-1H					
Item	Description	Length	Landed @	Accumulated	Proposed
			Actual MD		
			5071.00		
	Guide Shoe	0.75	5070.25	0.75	
	Float Collar	1.34	5068.91	2.09	
	4-1/2" 11.6# L-80 LTC 6' Pup Jt	6.09	5062.82	8.18	
	Float Collar	1.34	5061.48	9.52	
	Toe Circulating Sub	2.72	5058.76	12.24	
	4-1/2" 11.6# L-80 LTC 6' Pup Jt	6.06	5052.70	18.30	
	4-1/2" 11.6# L-80 LTC 3' Pup Jt	3.05	5049.65	21.35	
	Dual Hyd.FRAC PORT	4.34	5045.31	25.69	5045.00
	4-1/2" 11.6# L-80 LTC 6' Pup Jt	6.10	5039.21	31.79	16.17
1	One Jt. 4-1/2" 11.6# J-55 LTC Liner	42.62	4996.59	74.41	
2	One Jt. 4-1/2" 11.6# J-55 LTC Liner	42.62	4953.97	117.03	85.24
	4-1/2" 11.6# L-80 LTC 3' Pup Jt	3.02	4950.95	120.05	
	ROCK SEAL II OPENHOLE PACKER	5.25	4945.70	125.30	
	4-1/2" 11.6# L-80 LTC 6' Pup Jt	6.11	4939.59	131.41	
3	One Jt. 4-1/2" 11.6# J-55 LTC Liner	42.61	4896.98	174.02	
4	One Jt. 4-1/2" 11.6# J-55 LTC Liner	42.64	4854.34	216.66	
5	One Jt. 4-1/2" 11.6# J-55 LTC Liner	42.66	4811.68	259.32	127.91
	2.500" DRILLABLE FRAC PORT	2.65	4809.03	261.97	4830.00
6	One Jt. 4-1/2" 11.6# J-55 LTC Liner	42.64	4766.39	304.61	236.28
7	One Jt. 4-1/2" 11.6# J-55 LTC Liner	42.64	4723.75	347.25	85.28
	4-1/2" 11.6# L-80 LTC 3' Pup Jt	3.03	4720.72	350.28	
	ROCK SEAL II OPENHOLE PACKER	5.25	4715.47	355.53	
	4-1/2" 11.6# L-80 LTC 6' Pup Jt	6.11	4709.36	361.64	
8	One Jt. 4-1/2" 11.6# J-55 LTC Liner	42.65	4666.71	404.29	
9	One Jt. 4-1/2" 11.6# J-55 LTC Liner	42.65	4624.06	446.94	85.30
	2.625" DRILLABLE FRAC PORT	2.65	4621.41	449.59	4620.00
10	One Jt. 4-1/2" 11.6# J-55 LTC Liner	42.20	4579.21	491.79	187.62
11	One Jt. 4-1/2" 11.6# J-55 LTC Liner	42.62	4536.59	534.41	84.82
	4-1/2" 11.6# L-80 LTC 3' Pup Jt	3.03	4533.56	537.44	
	ROCK SEAL II OPENHOLE PACKER	5.25	4528.31	542.69	
	4-1/2" 11.6# L-80 LTC 6' Pup Jt	6.03	4522.28	548.72	
12	One Jt. 4-1/2" 11.6# J-55 LTC Liner	42.63	4479.65	591.35	
13	One Jt. 4-1/2" 11.6# J-55 LTC Liner	42.65	4437.00	634.00	
14	One Jt. 4-1/2" 11.6# J-55 LTC Liner	42.65	4394.35	676.65	127.93
	2.750" DRILLABLE FRAC PORT	2.65	4391.70	679.30	4405.00
15	One Jt. 4-1/2" 11.6# J-55 LTC Liner	42.63	4349.07	721.93	229.71
16	One Jt. 4-1/2" 11.6# J-55 LTC Liner	42.62	4306.45	764.55	85.25
	4-1/2" 11.6# L-80 LTC 3' Pup Jt	3.02	4303.43	767.57	
	ROCK SEAL II OPENHOLE PACKER	5.25	4298.18	772.82	
	4-1/2" 11.6# L-80 LTC 6' Pup Jt	6.07	4292.11	778.89	
17	One Jt. 4-1/2" 11.6# J-55 LTC Liner	42.62	4249.49	821.51	42.62
	2.875" DRILLABLE FRAC PORT	2.65	4246.84	824.16	4230.00
18	One Jt. 4-1/2" 11.6# J-55 LTC Liner	42.68	4204.16	866.84	144.86
19	One Jt. 4-1/2" 11.6# J-55 LTC Liner	42.64	4161.52	909.48	

PACKERS PLUS - PACKER PLACEMENT

20	One Jt. 4-1/2" 11.6# J-55 LTC Liner	42.63	4118.89	952.11	127.95
	4-1/2" 11.6# L-80 LTC 3' Pup Jt	3.05	4115.84	955.16	
	ROCK SEAL II OPENHOLE PACKER	5.25	4110.59	960.41	
	4-1/2" 11.6# L-80 LTC 6' Pup Jt	6.07	4104.52	966.48	
21	One Jt. 4-1/2" 11.6# J-55 LTC Liner	42.61	4061.91	1009.09	
22	One Jt. 4-1/2" 11.6# J-55 LTC Liner	42.59	4019.32	1051.68	85.20
	3.00" DRILLABLE FRAC PORT	2.65	4016.67	1054.33	4035.00
23	One Jt. 4-1/2" 11.6# J-55 LTC Liner	42.66	3974.01	1096.99	230.17
24	One Jt. 4-1/2" 11.6# J-55 LTC Liner	42.60	3931.41	1139.59	
25	One Jt. 4-1/2" 11.6# J-55 LTC Liner	42.63	3888.78	1182.22	127.89
	4-1/2" 11.6# L-80 LTC 3' Pup Jt	3.08	3885.70	1185.30	
	ROCK SEAL II OPENHOLE PACKER	5.25	3880.45	1190.55	
	4-1/2" 11.6# L-80 LTC 6' Pup Jt	6.03	3874.42	1196.58	
26	One Jt. 4-1/2" 11.6# J-55 LTC Liner	42.64	3831.78	1239.22	
27	One Jt. 4-1/2" 11.6# J-55 LTC Liner	42.62	3789.16	1281.84	
28	One Jt. 4-1/2" 11.6# J-55 LTC Liner	42.65	3746.51	1324.49	127.91
	3.125" DRILLABLE FRAC PORT	2.65	3743.86	1327.14	3760.00
29	One Jt. 4-1/2" 11.6# J-55 LTC Liner	42.65	3701.21	1369.79	272.81
30	One Jt. 4-1/2" 11.6# J-55 LTC Liner	42.63	3658.58	1412.42	
31	One Jt. 4-1/2" 11.6# J-55 LTC Liner	42.66	3615.92	1455.08	127.94
	4-1/2" 11.6# L-80 LTC 3' Pup Jt	3.06	3612.86	1458.14	
	ROCK SEAL II OPENHOLE PACKER	5.25	3607.61	1463.39	
	4-1/2" 11.6# L-80 LTC 6' Pup Jt	6.07	3601.54	1469.46	
32	One Jt. 4-1/2" 11.6# J-55 LTC Liner	42.62	3558.92	1512.08	
33	One Jt. 4-1/2" 11.6# J-55 LTC Liner	42.68	3516.24	1554.76	85.30
	3.250" DRILLABLE FRAC PORT	2.65	3513.59	1557.41	3510.00
34	One Jt. 4-1/2" 11.6# J-55 LTC Liner	42.60	3470.99	1600.01	230.27
35	One Jt. 4-1/2" 11.6# J-55 LTC Liner	42.63	3428.36	1642.64	
36	One Jt. 4-1/2" 11.6# J-55 LTC Liner	42.64	3385.72	1685.28	127.87
	4-1/2" 11.6# L-80 LTC 3' Pup Jt	3.03	3382.69	1688.31	
	ROCK SEAL II OPENHOLE PACKER	5.25	3377.44	1693.56	
	4-1/2" 11.6# L-80 LTC 6' Pup Jt	6.04	3371.40	1699.60	
37	One Jt. 4-1/2" 11.6# J-55 LTC Liner	42.62	3328.78	1742.22	
38	One Jt. 4-1/2" 11.6# J-55 LTC Liner	42.65	3286.13	1784.87	85.27
	3.375" DRILLABLE FRAC PORT	2.65	3283.48	1787.52	3300.00
39	One Jt. 4-1/2" 11.6# J-55 LTC Liner	42.21	3241.27	1829.73	230.11
40	One Jt. 4-1/2" 11.6# J-55 LTC Liner	42.61	3198.66	1872.34	84.82
	4-1/2" 11.6# L-80 LTC 3' Pup Jt	3.10	3195.56	1875.44	
	ROCK SEAL II OPENHOLE PACKER	5.25	3190.31	1880.69	
	4-1/2" 11.6# L-80 LTC 6' Pup Jt	6.06	3184.25	1886.75	
41	One Jt. 4-1/2" 11.6# J-55 LTC Liner	42.43	3141.82	1929.18	
42	One Jt. 4-1/2" 11.6# J-55 LTC Liner	42.64	3099.18	1971.82	85.07
	3.500" DRILLABLE FRAC PORT	2.65	3096.53	1974.47	3100.00
43	One Jt. 4-1/2" 11.6# J-55 LTC Liner	42.63	3053.90	2017.10	186.95
44	One Jt. 4-1/2" 11.6# J-55 LTC Liner	42.68	3011.22	2059.78	
45	One Jt. 4-1/2" 11.6# J-55 LTC Liner	42.62	2968.60	2102.40	
46	One Jt. 4-1/2" 11.6# J-55 LTC Liner	42.62	2925.98	2145.02	
47	One Jt. 4-1/2" 11.6# J-55 LTC Liner	42.70	2883.28	2187.72	

PACKERS PLUS - PACKER PLACEMENT

48	One Jt. 4-1/2" 11.6# J-55 LTC Liner	42.62	2840.66	2230.34	
49	One Jt. 4-1/2" 11.6# J-55 LTC Liner	42.63	2798.03	2272.97	
50	One Jt. 4-1/2" 11.6# J-55 LTC Liner	42.63	2755.40	2315.60	341.13
	4-1/2" 11.6# L-80 LTC 3' Pup Jt	3.19	2752.21	2318.79	
	Bottom Connection	0.95	2751.26	2319.74	
	SF Liner Hanger	2.51	2748.75	2322.25	
	Lower Setting Sleeve	2.82	2745.93	2325.07	
	Upper Setting Sleeve	1.64	2744.29	2326.71	
	Hyd Setting Tool	2.84	2741.45	2329.55	
	Top Conn.	1.03	2740.42	2330.58	
	Swivel Cent	1.68	2738.74	2332.26	
	Handeling Sub	11.72	2727.02	2343.98	
1	Joint IF 3.5" 15.50# Drill Pipe	31.75	2695.27	2375.73	
2	Joint IF 3.5" 15.50# Drill Pipe	31.74	2663.53	2407.47	
3	Joint IF 3.5" 15.50# Drill Pipe	31.57	2631.96	2439.04	
4	Joint IF 3.5" 15.50# Drill Pipe	31.71	2600.25	2470.75	
5	Joint IF 3.5" 15.50# Drill Pipe	31.58	2568.67	2502.33	
6	Joint IF 3.5" 15.50# Drill Pipe	31.86	2536.81	2534.19	
7	Joint IF 3.5" 15.50# Drill Pipe	31.95	2504.86	2566.14	
8	Joint IF 3.5" 15.50# Drill Pipe	30.98	2473.88	2597.12	
9	Joint IF 3.5" 15.50# Drill Pipe	32.08	2441.80	2629.20	
10	Joint IF 3.5" 15.50# Drill Pipe	31.88	2409.92	2661.08	
11	Joint IF 3.5" 15.50# Drill Pipe	31.58	2378.34	2692.66	
12	Joint IF 3.5" 15.50# Drill Pipe	31.83	2346.51	2724.49	
13	Joint IF 3.5" 15.50# Drill Pipe	31.29	2315.22	2755.78	
14	Joint IF 3.5" 15.50# Drill Pipe	31.93	2283.29	2787.71	
15	Joint IF 3.5" 15.50# Drill Pipe	31.94	2251.35	2819.65	
16	Joint IF 3.5" 15.50# Drill Pipe	31.92	2219.43	2851.57	
17	Joint IF 3.5" 15.50# Drill Pipe	31.93	2187.50	2883.50	
18	Joint IF 3.5" 15.50# Drill Pipe	31.94	2155.56	2915.44	
19	Joint IF 3.5" 15.50# Drill Pipe	32.08	2123.48	2947.52	
20	Joint IF 3.5" 15.50# Drill Pipe	31.81	2091.67	2979.33	
21	Joint IF 3.5" 15.50# Drill Pipe	31.82	2059.85	3011.15	
22	Joint IF 3.5" 15.50# Drill Pipe	31.85	2028.00	3043.00	699.02
23	Joint IF 4.75" 46.8# Drill Collar	28.99	1999.01	3071.99	
24	Joint IF 4.75" 46.8# Drill Collar	30.97	1968.04	3102.96	
25	Joint IF 4.75" 46.8# Drill Collar	29.98	1938.06	3132.94	
26	Joint IF 4.75" 46.8# Drill Collar	31.14	1906.92	3164.08	
27	Joint IF 4.75" 46.8# Drill Collar	29.04	1877.88	3193.12	
28	Joint IF 4.75" 46.8# Drill Collar	29.97	1847.91	3223.09	
29	Joint IF 4.75" 46.8# Drill Collar	30.70	1817.21	3253.79	
30	Joint IF 4.75" 46.8# Drill Collar	29.96	1787.25	3283.75	
31	Joint IF 4.75" 46.8# Drill Collar	30.44	1756.81	3314.19	
32	Joint IF 4.75" 46.8# Drill Collar	31.07	1725.74	3345.26	
33	Joint IF 4.75" 46.8# Drill Collar	31.03	1694.71	3376.29	
34	Joint IF 4.75" 46.8# Drill Collar	30.72	1663.99	3407.01	
35	Joint IF 4.75" 46.8# Drill Collar	30.80	1633.19	3437.81	
36	Joint IF 4.75" 46.8# Drill Collar	31.10	1602.09	3468.91	