

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD - Artesia

FORM APPROVED  
OMB NO. 1004-0135  
Expires July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1 Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5 Lease Serial No NMLC029338A
2 Name of Operator BURNETT OIL COMPANY INC		6 If Indian, Allottee or Tribe Name
Contact MARY STARKEY E-Mail: mcastarkey@burnettoil.com		7 If Unit or CA/Agreement, Name and/or No
3a Address 801 CHERRY STREET UNIT 9 FORT WORTH, TX 76102-6881	3b Phone No (include area code) Ph 817-332-5108	8 Well Name and No GISSLER A 38
4 Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 14 T17S R30E SENE Lot H 1650FNL 850FEL		9 API Well No 30-015-38601-00-X1
		10 Field and Pool, or Exploratory LOCO HILLS
		11 County or Parish, and State EDDY COUNTY, NM

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

3/27/11 RIH TO 180'/TAG CMT @ 0/90/180/270?, PU TO 158', PUMP 25 SX PLUG PREM LITE + W/2% CACL2, TOH W/1" PIPE, WOC, TIH W/1" PIPE, TAG CMT @ 147', PU TO 125', CIRC RED DYE W/ FW 20 BBLS DISPLACEMENT, PUMP 133 SX PLUG PREM LITE + W/2% CACL2, CIRC 30 SKS TO PIT, TOH W/1" PIPE, WOC, CUT OFF CONDUCTOR, 10 2" CSG, WELD ON COLLAR,  
4/5/11 TD: 6050? LOG @ 6044?, RUN DLL/MICRO SFL/CSN GAMMA/ DUAL SN/SPECTRAL DENSITY/OH BOREHOLE SA,  
4/6/11 RN 139 JTS (6053?) 7? 23# J-55 LTC 8RD CSG (FC @ 6003?) DV TOOL @ 2612?, WOE, CHANGE OUT CSG TONG POWER UNITS, FINISH RUNNING CSG, FILL CSG ON FLY & BREAK CIRC EVERY 25 JTS, CIRC, RD CSG CREW/ LD MACH, RU CMTRS. NOTIFIED TERRY W/ BLM OF CMT JOB 4/5/11 7:35 PM  
4/7/11 CMT 1ST STAGE W/800 SX 50:50 POZ+.125 LBM POLY FLAKE @ 5.43 GAL H2O SX TO YIELD 1.27 CU FT SX, DISP W/233 BBL FW, DROP DV TOOL OPENING DEVICE, OPEN DVT W/881 PSI; CIRC DV TOOL, CIRC 200 SX CMT TO SURFACE 1ST STAGE; CMT 2ND STAGE W/950 SX PREM LITE+2% CACL2+.125 LBM POLYFLAKE @ 12.7

DJD 6-22-11  
Accepted for record - NMOCD

14. I hereby certify that the foregoing is true and correct.	
Electronic Submission #107743 verified by the BLM Well Information System For BURNETT OIL COMPANY INC, sent to the Carlsbad Committed to AFMSS for processing by KURT SIMMONS on 05/09/2011 (11KMS1550SE)	
Name (Printed/Typed) MARY STARKEY	Title REGULATORY COORDINATOR
Signature (Electronic Submission)	Date 05/09/2011

## THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By <b>ACCEPTED</b>		JAMES A AMOS Title SUPERVISOR EPS	Date 06/04/2011
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Carlsbad	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*

**Additional data for EC transaction #107743 that would not fit on the form**

**32. Additional remarks, continued**

LB/GAL & 10 08 GAL H2O SX TO YIELD 1.87 CU FT SX, FB 100 SX PREM PLUS+2% CACL2 @ 14.8 LB/GAL & 6 39  
GAL H2O SX TO YIELD 1.35 CU FT SX, DISP W/103 8 BBL FW, PLUG DN & HOLDING 14:10 ? CIRC 279 SX TO  
SURFACE 2ND STAGE, WOC ? RD CMTRS/CLEAN PITS, REMOVE FLOW LINE ? 3RD PARTY ND BOP ? SET SLIPS ON 7?  
CSG & CO SAME ? SET OUT BOP.  
RIG RELEASED @ 2:00 AM 4/7/11.