<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised October 15, 2009

District II
1301 W. Grand Avenue, Artesia, NM 88210 District III

Oil Conservation Division

Submit one copy to appropriate District Office

District IV 1220 S. St. Francis Dr.,	ztec, NM 87410 Santa Fe. NM 875	05	12	20 South St. Santa Fe, N	Francis Dr. M 87505				AMENDED REPORT
)R ALI	•	AND AUTHO	RIZATION	TO T	TRANSP	ORT
Operator name a	and Address				······································	² OGRID N	umber	200554	<u></u>
CFM OIL, LLC PO BOX 1176	~			280554 3 Reason for Filing Code/ Effective Date					
ARTESIA, NM 8							of Trans	porter - 10	
⁴ API Number 30 – 01523187	⁵ Poo	AYBURG SAN	ANDRES		32:	ool Code			
⁷ Property Code		perty Nai					1	Vell Numb	er
-16494 3	U. COD	B FEDEI	RAL	<u> </u>					1 ~
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III. Oil and G	as Transport	ers		¹⁹ Transpoi	utan Nama			1	²⁰ O/G/W
¹⁸ Transporter OGRID		_	Address				Ų/G/W		
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