Submit To Appropriate District Office Two Copies <u>District I</u> 1625 N French Dr., Hobbs, NM 88240					State of New Mexico Energy, Minerals and Natural Resources							Form C-105 July 17, 2008 1. WELL API NO.					
District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV					Oil Conservation Division 1220 South St. Francis Dr.							30-015-34148 2. Type of Lease ☐ FEE ☐ FED/INDIAN					
1220 S St Francis					Santa Fe, NM 87505							3. State Oil & Gas Lease No.					
		LET	ION C	RF	RECOMPLETION REPORT AND LOG												
4 Reason for file ✓ COMPLET	(Fill ın b	oxes #	tes #1 through #31 for State and Fee wells only)							5. Lease Name or Unit Agreement Name ASPEN 32 STATE COM 6. Well Number: 1							
C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 an #33, attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)										I/or							
7. Type of Completion ☑ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER SWD-1247A																	
8. Name of Operator: Lime Rock Resources A, L.P.											9. OGRID. 255333						
10. Address of O	perator: o	o/o Mi	ke Pıppin	LLC	LC, 3104 N. Sullivan, Farmington, NM 87401						11. Pool name or Wildcat: SWD Canyon (96148)						
12.Location	Unit Ltr		Section	T	Township		Range Lot		Feet from the		the	N/S Line	Feet from the		E/W Line County		County
Surface:	J	3	32		17-S		28-E			1370		South 1609)	East		Eddy
ВН:																	
13. Date Spudded 11/30/10	12/6/10 12/8/10 3/1/11 RT, GR, etc.):): 3669	9' GR									
18. Total Measured Depth of Well 9875'					19. Plug Back Measured Depth 9390'					Was Directs	al Survey Made?			pe Electric and Other Logs Run acro, N/D, CBL, Dual Sp N.			
22 Producing Interval(s), of this completion - Top, Bottom, Name 8204'-8708' - Canyon																	
23.							ING REC	ORD (ring			00nn I		X IN TIPE	DIN I ED
CASING SI 13-3/8"	Z.E	v	VEIGHT 48#		1		DEPTH SET 428'			DLE SIZE 7-1/2"		CEMENTIN 400		CORD	AMC	0'	PULLED
9-5/8"			407		2660'					2-1/4"	1100		0,				
7"			29# L	-80						3-3/4"	600 sx 50/50 H			0'			
												+ 530 s	sx P\	/I			
24.	Tmon			200	LINER RECORD							NG REC					
SIZE	TOP			BOI	OTTOM SACKS CEMENT					SCREEN SIZ		ZE DEPTH S 7/8" 8117'			8117'		EK SE I
26. Perforation	record (ii	nterva	I, sıze, an	d nun	nber)			27	AC	ID, SHOT,		ACTURE, CE					
8204'-8708'. To	tal 542 0.	49" ho	oles.				TIED 1	DE		INTERVAL		AMOUNT A					
7				5	RECEIVED MAR 21 2011				8204'-8708'			Treated w/4422 gal 15% NEFE acid & fraced w/175,091# 20/40 & 37,000# 12/20 Super LC sand in X-linked gel. & 8000 gal 15% NEFE acid.					
			1	MAR 21 2011						& 5000 gai 1370 NLI'E doid.							
28			· · · · · · · · · · · · · · · · · · ·	-			ARTESH	PROI	H	TION		J					
28. Date First Production READY Production Military ARTEST PRODUCTION Well Status (Prod or Shut-in) SWD Well Status (Prod or Shut-in) Shut-in																	
Date of Test SWD	l l			Cho	Choke Size Prod'n For Test Period:				Oil - Bbl Ga			s - MCF Water -				Gas - C	il Ratio
Flow Tubing Press					Calculated 24- Oil - Bbl Hour Rate					- MCF	Water - Bbl.	'ater - Bbl. Oil Grav			avity - API - <i>(Corr.)</i>		
29. Disposition o SWD	f Gas (So	ld, use	ed for fue	l, veni	vented, etc.)						30. Test Witnessed By: Jerry Smith						
31 List Attachments																	
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																	
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																	
		,		_			Latitude				,	Longitude		, .			AD 1927 1983
I hereby certij	ty that ti	ne inj	termątii S	on sh	iown c		sides of this Printed	form is	true	and comp	tete	to the best o	f my	knowled	age and	belief	
Signature While Yappin Name Mike Pippin Title: Petroleum Engineer Date: 3/18/11																	
E-mail Addres	ss: mike	(Oni	nninlle i	com													Ī

INSTRUCTIONS

ASPEN 32 STATE COM #1 (SWD-1247A)

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeaste	ern New Mexico	Northy	Northwestern New Mexico				
Salado	T. Canyon	T. Ojo Alamo	T. Penn A"				
Lamar	T. Strawn 9242'	T. Kirtland	T. Penn. "B"				
Bell Canyon	T. Atoka 9696'	T. Fruitland	T. Penn. "C"				
Cherry Canyon	T. Miss	T. Pictured Cliffs	T. Penn. "D"				
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville				
T. Queen 1219'	T. Silurian	T. Menefee	T. Madison				
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert				
T. San Andres 1981'	T. Simpson	T. Mancos	T. McCracken				
T. Glorieta 1411'	T. McKee	T. Gallup	T. Ignacio Otzte				
T. Yeso	T. Ellenburger_	Base Greenhorn	T.Granite				
T. Blinebry	T. Gr. Wash	T. Dakota					
T.Tubb	T. Delaware Sand	T. Morrison					
T. Drinkard	T. Bone Springs	T.Todilto					
T. Abo <u>5533'</u>	T. Morrow 10,038'	T. Entrada					
T. Wolfcamp 7050'	T. Barnett 10,268'	T. Wingate					
T. Penn	T.	T. Chinle					
T. Cisco (Bough C) <u>8142'</u>	Т	T. Permian					
			OIL OR GAS				

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
			- On File -				
			_			1	