

Submit To Appropriate District Office Two Copies District I 1625 N French Dr., Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S St Francis Dr., Santa Fe, NM 87505		<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>			<b>Form C-105</b> July 17, 2008			
1. WELL API NO. <b>30-015-34148</b>								
2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN								
3. State Oil & Gas Lease No.								
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>								
4. Reason for filing: <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33, attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)						5. Lease Name or Unit Agreement Name <b>ASPEN 32 STATE COM</b>		
7. Type of Completion <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER <b>SWD-1247A</b>						6. Well Number: <b>1</b>		
8. Name of Operator: <b>Lime Rock Resources A, L.P.</b>						9. OGRID. 255333		
10. Address of Operator: c/o Mike Pippin LLC, 3104 N. Sullivan, Farmington, NM 87401						11. Pool name or Wildcat: SWD Canyon (96148)		
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the		
Surface:	J	32	17-S	28-E		1370		
BH:								
13. Date Spudded 11/30/10	14. Date T D. Reached 12/6/10	15. Date Drilling Rig Released 12/8/10		16. Date Completed (Ready to Produce) 3/1/11		17. Elevations (DF and RKB, RT, GR, etc.): 3669' GR		
18. Total Measured Depth of Well 9875'		19. Plug Back Measured Depth 9390'		20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run Ind, Micro, N/D, CBL, Dual Sp N.		
22. Producing Interval(s), of this completion - Top, Bottom, Name <b>8204'-8708' - Canyon</b>								
<b>23. CASING RECORD (Report all strings set in well)</b>								
CASING SIZE	WEIGHT LB/FT	DEPTH SET		HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED		
13-3/8"	48#	428'		17-1/2"	400 sx	0'		
9-5/8"	40#	2660'		12-1/4"	1100 sx	0'		
7"	29# L-80	9457'		8-3/4"	600 sx 50/50 H	0'		
					+ 530 sx PVI			
24. LINER RECORD				25. TUBING RECORD				
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET		
					2-7/8"	8117'		
26. Perforation record (interval, size, and number) 8204'-8708'. Total 542 0.49" holes.				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.				
<div style="border: 2px solid black; padding: 5px; transform: rotate(-5deg); display: inline-block;"> <b>RECEIVED</b>  <b>MAR 21 2011</b>  <b>INWOOD ARTESIA</b> </div>				DEPTH INTERVAL				
				8204'-8708'				
				AMOUNT AND KIND MATERIAL USED				
				Treated w/4422 gal 15% NEFE acid & fraced w/175,091# 20/40 & 37,000# 12/20 Super LC sand in X-linked gel. & 8000 gal 15% NEFE acid.				
28. PRODUCTION								
Date First Production READY		Production Method (Flowing, gas lift, pumping - Size and type pump) SWD			Well Status (Prod or Shut-in) Shut-in			
Date of Test SWD	Hours Tested	Choke Size	Prod'n For Test Period:	Oil - Bbl	Gas - MCF	Water - Bbl.		
Flow Tubing Press	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)		
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SWD					30. Test Witnessed By: Jerry Smith			
31. List Attachments								
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.								
33. If an on-site burial was used at the well, report the exact location of the on-site burial:								
Latitude Longitude NAD 1927 1983								
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief								
Signature <i>Mike Pippin</i>		Printed Name Mike Pippin		Title: Petroleum Engineer		Date: 3/18/11		
E-mail Address: mike@pippinllc.com								

**ASPEN 32 STATE COM #1 (SWD-1247A)**

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

## OIL OR GAS SANDS OR ZONES

No. 4, from.....to.....

No. 2, from.....to.....feet.....

From	To	Thickness In Feet	Lithology
			- On File -

From	To	Thickness In Feet	Lithology