Submit-3 Copies To Appropriate District	State of New Me	exico	Form C-103
Office District I	Energy, Minerals and Natu	ral Resources	June 19, 2008
1625 N. French Dr., Hobbs, NM 88240 District II			ELL API NO. 015-34838
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION	DIVISION	Indicate Type of Lease
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Fran	ncis Dr.	STATE FEE 🖂
District IV 1220 S. St Francis Dr., Santa Fe, NM	Santa Fe, NM 87	6.	State Oil & Gas Lease No.
87505 SUNDRY NOTION	CES AND REPORTS ON WELLS	7.	Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			IRLING 7 C
1. Type of Well: Oil Well Gas Well Other			Well Number #4
2. Name of Operator	I D	9.	OGRID Number 277558
LIME ROCK RESOURCES II-A, L.P.  3. Address of Operator			Pool name or Wildcat
c/o Mike Pippin LLC, 3104 N. Sullivan, Farmington, NM 87401			I Lake, Glorieta-Yeso (51120)
4. Well Location			
Unit Letter_C:_	990 feet from the NORTH		eet from the <u>WEST</u> line
Section 7	Township 18-S  11. Elevation (Show whether DR)	Range 27-E NMP1 $RKR RT GR etc.$	M Eddy County
	3288' GL		
12. Check A	ppropriate Box to Indicate N	ature of Notice, Repo	ort or Other Data
NOTICE OF INT		1	QUENT REPORT OF:
PERFORM REMEDIAL WORK  TEMPORARILY ABANDON	PLUG AND ABANDON  CHANGE PLANS	REMEDIAL WORK COMMENCE DRILLING	☐ ALTERING CASING ☐ ☐ G OPNS.☐ P AND A ☐
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT JOE	<del>_</del>
DOWNHOLE COMMINGLE	_		
OTHER: Payadd Workover	$\boxtimes$	OTHER:	
			e pertinent dates, including estimated date
or recompletion.	k). SEE ROLE 1103. FOR MUHIP	ie Completions: Attach v	wellbore diagram of proposed completion
•			
Lime Rock would like to perform a partial MIRUSU. TOH w/rods, nump. & the		onal same zone @ 3324'-	25', 3357'-58', 3464'-66', 3473'-74' &
3476'-77'. Existing perfs @ 3247'-3.	528'. Breakdown all perfs w/~300	0 gal 15% NEFE acid &	frac w/~112,500# 16/30 sand in 20# X-
			gal 15% NEFE acid & frac w/~161,000# Breakdown w/3000 gal 15% NEFE acid
			CO to ~3574'. Land 2-7/8" production
tbg @ $\sim$ 3550'. Run pump & rods & r			•
	<del></del>		
I hereby certify that the information a	Sove is true and complete to the be	est of my knowledge and	belief.
SIGNATURE MLAST	Africal TITLE Petrol	eum Engineer - Agent	DATE <u>3/31/11</u>
Type or print name Mike Pippin	E-mail address:	mike@pippinllc.com	nPHONE: _505-327-4573
APPROVED BY:	l title <b>1</b>	THE SUPLIVISO	DATE 06/24/2011
Conditions of Approval (if any):		•	CRECEIVED
			APR 0 4 2011  NMOCD ARTESIA
			ADTESIA
			NMOCD ARTECUS



13-3/8", 48#, H-40, ST&C Casing @ 183'. Circulated 17 sx to Surface.

Stirling 7 C Fee #4 Sec 7-18S-27E (C) 990' FNL, 1650' FWL Elevation – 3,288' API #: 30-015-34838 Eddy County, NM

GEOLOGY			
Zone	Тор		
San Andres	1,116'		
Glorieta	2,404		
Yeso	2,504'		

8-5/8", 24#, J-55, ST&C Casing @ 1,065'. Circulated 100 sx to Surface.

2-7/8"; 6.5#, J-55 Tubing @ 3,491'

SURVEYS			
<u>Degrees</u>	<u>Depth</u>		
1/4°	185'		
1/4°	428'		
1/2°	683'		
3/4°	955'		
1/2°	1,065'		
1°	2,044'		
1-1/4°	2,515'		
1-1/4°	3,047'		
1-1/2°	3,549'		

Perfs: 3,247' - 3,528' (1 SPF, 31 holes)

**Stim Info:** 3,000 gal 15% HCl; Frac w/ 130.1k gal of 10# brine water + 15,500# LiteProp 125 14/30 sand and 20,500# of 16/30 SiberProp. (7/23/06)

PBTD @ 3,574'

5-1/2"; 15.5#; J-55; LT&C Casing @ 3,500'. Circulated 52 sx to Surface. (6/30/06)

TD @ 3,635'