Form 3160-5 (August 2007)

## **IITED STATES** DEPAR .ENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED

OMB NO 1004-0135 Expires: July 31, 2010
Lease Serial No NMNM02884B

SUNDRY NOTICES AND REPORTS ON WELLS	
not use this form for proposals to drill or to re-enter an	

Do abandoned well. Use form 3160-3 (APD) for such proposals.

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7 If Unit or CA/Agreement, Name and/or No NMNM70965X		
1. Type of Well		8 Well Name and No JAMES RANCH UNIT 110H					
Oil Well Gas Well Oth  Name of Operator		9 API Well No.					
BOPCO LP		30-015-38115-00-X1					
3a. Address	e)	10. Field and Pool, or Exploratory QUAHADA RIDGE					
MIDLAND, TX 79702							
4. Location of Well (Footage, Sec., T.		11. County or Parish, and State					
Sec 1 T23S R30E NESE Lot I 2235FSL 530FEL					EDDY COUNTY, NM		
						•	
12. CHECK APPR	ROPRIATE BOX(ES) TO	INDICATE	NATURE OF 1	NOTICE, REI	PORT, OR OTHER	DATA	
TYPE OF SUBMISSION	TYPE OF ACTION						
- Notice of Intent	□ Acidize	Deepen Produc		□ Production	on (Start/Resume)	☐ Water Shut-Off	
Notice of Intent	Alter Casing	□ Frac	ture Treat	☐ Reclamat	ion	☐ Well Integrity	
☐ Subsequent Report	☐ Casing Repair	□ New	Construction	□ Recompl	ete	Other	
☐ Final Abandonment Notice	Change Plans	□ Plug	and Abandon		rily Abandon	Drilling Operations	
	Convert to Injection	□ Plug	Back	■ Water Di	sposal		
testing has been completed. Final Aldetermined that the site is ready for f. Please not that this sundry ap 02884, 02887 B&D, 071988B,	inal inspection.) plies to this API # and cros	sses the follo	wing leases:		REC	DEIVED	
BOPCO, L.P. respectfully noti	ord · NMOC	n i	<b>2 0</b> 2011				
Our completion group will do the following:					NMOC	D ARTESIA	
A CBL will be run from 6988' to first stage and second stage of cement not circulating on both even though a temperature log contact. The BLM on Call	ement job of the second in stages. Want to validate of run on 5/13/2011 showe	ntermediate of where cement to d cement to d	casing string. That stage top is foot to be 3900' Fr	his is due to or second stag rom there	ge .		
14 I hereby certify that the foregoing is	true and correct.						
		OPCO LP, se	nt to the Carisba	ad			
	n 05/20/2011 (1 ING ENGINEE	•					
Name (Printed/Typed) BRIAN D HAMMIT . Title				ING ENGINEE			
Signature (Electronic Submission) Date 05/20/20							
	THIS SPACE FO	R FEDERA	L OR STATE	OFFICE US	E		
Approved By CHRISTOPHER WALLS			TitleDETROL B	DLEUM ENGINEER		Date 05/31/201	
Conditions of approval, if any, are attache	I	LOW LINGHNE	L-1.\	1 = 30 00/01/201			
certify that the applicant holds legal or equivalent would entitle the applicant to condi-	uitable title to those rights in the act operations thereon.	Office Carlsba					
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U S C. Section 1212, make it a statements or representations as	crime for any p to any matter w	erson knowingly an ithin its jurisdiction	nd willfully to ma n	ke to any department or	agency of the United	

## Additional data for EC transaction #108715 that would not fit on the form

## 32. Additional remarks, continued

remediation for the second stage job will be decided. We will either pump down the backside or perforate the 7" casing.

The cement planned to be pumped is Econo Cem + additives at 12.6 ppg and 2.03 cu ft/sk.