

Submit 1 Copy To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
October 13, 2009

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015- 38927 38297 ✓
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name HB 2 Sate
8. Well Number 8H
9. OGRID Number 6 6137
10. Pool name or Wildcat Cedar Canyon; Morrow (Gas)
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3115' GL

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other ☐

2. Name of Operator Devon Energy Production Company L. P.

3. Address of Operator
20 N. Broadway, Oklahoma City, OK 73102-8260

4. Well Location
A Unit Letter 1140 : feet from the North line and 700 feet from the East line
Section 2 Township 24S Range 29E NMPM Eddy County

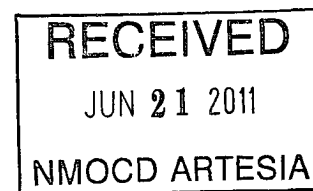
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	P AND A ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CASING/CEMENT JOB ☐	
DOWNHOLE COMMINGLE ☐			
OTHER: ☐		OTHER: Completion Report ☒	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

3/28/11 – 5/13/11 –

MIRU Key Well Service, ND WH. NU BOP. Test csg & Liner Top to 3000 psi, 30 mins, ok. DO cmt. to PBTD @ 14,164'. Circ KCL wtr. RU loggers. Ran CBL TOC @ 2762'. Note btm 9 5/8" csg @ 3220'. RD loggers. Swab. Perf L. Morrow 14,045-74' @ 3 spf: Total 87 holes. RD WL. RU & RIH w/ swab. RU BJ & acidize perfs w/ 4K g 7 1/2% HCL & 120 BS. FL w/ 2% KCL. RD BJ. Swab. RD PU. RU WL Ran BHP gauges. RU PU. NU BOP. NU frac valve. Frac treat (see attached summary). RD frac crew, FWB. RIH w/ a flow through CBP @ 13,850'. Perf M. Morrow @ 13,692-13,700' @ 3 spf: Total 25 holes. ND frac valve. NU BOP. RIH w/ swab. Pull swabl. RD MO WSU. MIRU BJ. Acidize Morrow and FWB. RD swab. TOP.



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Judy A. Barnett TITLE Regulatory Specialist DATE 6/20/11

Type or print name Judy A. Barnett E-mail address: Judith.Barnett@dmn.com PHONE: 405.228.8699

For State Use Only

APPROVED BY: David Gray TITLE Field Supervisor DATE 7-6-11
Conditions of Approval (if any):

**Stimulations Summary**

District PERMIAN BASIN		County EDDY		Field Name CEDAR CANYON		Project Group PB NEW MEXICO		State/Province NM		
Surface Legal Location SEC. 2-T24S-R29E		API/UWI 3001538297		Latitude (DMS) 32° 15' 3.07" N	Longitude (DMS) 103° 56' 56.37" W	Ground Elev 3,115.40	KB - GL (ft) 25.00	Orig KB Elev (ft) 3,140.40	TH Elev (ft)	
ACID, 4/5/2011 13:28, MORROW LOWER, OH, 14,045.0 ftKB - 14,074.0 ftKB, BJ SERVICES, 0 LBS										
Proppant De 0.0	V (pumped) (bbl) 179.40	Pre Trt S/l Prs (psi) 0.0	Pst Trt S/l Prs (psi) 0.7	P(break) (psi)	ISIP (psi)	P (avg) (psi) 4,100.0	Rate (avg) (bbl/mi) 4	P (max) (psi) 4,300.0	Rate (max) (bbl/m) 4	Max Conc.
FOAM FRAC, 4/15/2011 09:38, MORROW LOWER, OH, 14,045.0 ftKB - 14,074.0 ftKB, BHI, TerraProp 32231 LBS										
Proppant De 33,500.0	V (pumped) (bbl) 771.80	Pre Trt S/l Prs (psi) 0.0	Pst Trt S/l Prs (psi) 5,985.0	P(break) (psi) 0.0	ISIP (psi)	P (avg) (psi) 6,453.0	Rate (avg) (bbl/mi) 27	P (max) (psi) 6,973.0	Rate (max) (bbl/m) 28	Max Conc 4.00



Stimulations Stages

District	County	Field Name		Project Group		State/Province		
PERMIAN BASIN	EDDY	CEDAR CANYON		PB NEW MEXICO		NM		
Surface Legal Location		API/UWI	Latitude (DMS)	Longitude (DMS)	Ground Elev	KB - GL (ft)	Orig KB Elev (ft)	TH Elev (ft)
SEC. 2-T24S-R29E		3001538297	32° 15' 3.07" N	103° 56' 56.37" W	3,115.40	25.00	3,140.40	

Fracture														
Date 4/15/2011 09:38	Type FOAM FRAC	Job Category DRILLING/COMPL...		Zone MORROW_LOWER, OH		Min Top Depth (ftKB) 14,045.0		Max Btm Depth (ftKB) 14,074.0		Delivery Mode CASING	Stim/Treat Company BHI	ISIP (psi)		
Stim/Treat Supervisor		Pre Trt S/I Prs (psi) 0.0		Pst Trt S/I Prs (psi) 5,985.0		Avg Treat Rate (bbl/min) 27		Max Treat Rate (bbl/min) 28		Min Treat Rate (bbl/min) 15		Max Treat Pressure (psi) 6,973.0	Min Treat Pressure (psi) 3,991.0	
P(break) (psi) 0.0		Frac Gradient (psi/ft) 0.85		Proppant Frm (lb) 31,760.0		Proppant WB (lb) 33,500.0		Proppant Return (lb) 33,500.0		V clean+slurry 771.80		V Net (bbl) 771.80	V (pumped) (bbl) 771.80	Total Clean+SI 771.80

Stage Type: Pre-pad

Stg No	Start Time	End Time	Tbg Press Start (p)	Q (init fld) (b)	V clean (bbl)	Sieve Series	Amount	Units	Type	Conc (lb/g)	Cum V clean (bbl)
1		09:38	3,991.0	15	26.70		0.0	LBS	TerraProp	0.00	26.70

Stage Type: Pad

Stg No	Start Time	End Time	Tbg Press Start (p)	Q (init fld) (b)	V clean (bbl)	Sieve Series	Amount	Units	Type	Conc (lb/g)	Cum V clean (bbl)
2	09:38	13:43	6,713.0	28	82.80		0.0	LBS	TerraProp	0.00	109.50

Stage Type: .50#(.714# @ bld)

Stg No	Start Time	End Time	Tbg Press Start (p)	Q (init fld) (b)	V clean (bbl)	Sieve Series	Amount	Units	Type	Conc (lb/g)	Cum V clean (bbl)
3	13:43	13:46	6,860.0	28	23.90		719.0	LBS	TerraProp	0.50	133.40

Stage Type: Pad

Stg No	Start Time	End Time	Tbg Press Start (p)	Q (init fld) (b)	V clean (bbl)	Sieve Series	Amount	Units	Type	Conc (lb/g)	Cum V clean (bbl)
4	13:46	13:47	6,973.0	28	83.20		0.0	LBS	TerraProp	0.00	216.60

Stage Type: .50#(.714# @ bld)

Stg No	Start Time	End Time	Tbg Press Start (p)	Q (init fld) (b)	V clean (bbl)	Sieve Series	Amount	Units	Type	Conc (lb/g)	Cum V clean (bbl)
5	13:47	13:50	6,970.0	28	32.50		976.0	LBS	TerraProp	0.50	249.10

Stage Type: 1.00#(1.429# @ bld)

Stg No	Start Time	End Time	Tbg Press Start (p)	Q (init fld) (b)	V clean (bbl)	Sieve Series	Amount	Units	Type	Conc (lb/g)	Cum V clean (bbl)
6	13:50	13:51	6,961.0	27	37.40		2,248.0	LBS	TerraProp	1.00	286.50

Stage Type: 2.00#(2.875# @ bld)

Stg No	Start Time	End Time	Tbg Press Start (p)	Q (init fld) (b)	V clean (bbl)	Sieve Series	Amount	Units	Type	Conc (lb/g)	Cum V clean (bbl)
7	13:51	13:53	6,740.0	27	41.40		5,010.0	LBS	TerraProp	2.00	327.90

Stage Type: 2.50#(3.571# @ bld)

Stg No	Start Time	End Time	Tbg Press Start (p)	Q (init fld) (b)	V clean (bbl)	Sieve Series	Amount	Units	Type	Conc (lb/g)	Cum V clean (bbl)
8	13:53	13:54	6,632.0	27	50.20		7,533.0	LBS	TerraProp	2.50	378.10

Stage Type: 3.00#(4.286# @ bld)

Stg No	Start Time	End Time	Tbg Press Start (p)	Q (init fld) (b)	V clean (bbl)	Sieve Series	Amount	Units	Type	Conc (lb/g)	Cum V clean (bbl)
9	13:54	13:57	6,440.0	27	50.20		9,041.0	LBS	TerraProp	3.00	428.30

Stage Type: 4.00#(5.714 @ bld)

Stg No	Start Time	End Time	Tbg Press Start (p)	Q (init fld) (b)	V clean (bbl)	Sieve Series	Amount	Units	Type	Conc (lb/g)	Cum V clean (bbl)
10	13:57	13:58	6,365.0	27	27.90		6,704.0	LBS	TerraProp	4.00	456.20

Stage Type: Flush

Stg No	Start Time	End Time	Tbg Press Start (p)	Q (init fld) (b)	V clean (bbl)	Sieve Series	Amount	Units	Type	Conc (lb/g)	Cum V clean (bbl)
11	13:58	14:00	6,344.0	28	315.60		0.0	LBS	TerraProp	0.00	771.80

Stage Type: Shutdown ISIP

Stg No	Start Time	End Time	Tbg Press Start (p)	Q (init fld) (b)	V clean (bbl)	Sieve Series	Amount	Units	Type	Conc (lb/g)	Cum V clean (bbl)
12	14:00	14:12	5,985.0	0	0.00		0.0	LBS	TerraProp	0.00	771.80