30-015-39183

Surface Use & Operating Plan

Puckett 12 #2

- Surface Tenant: Olane Caswell, 1702 Gillham, Brownfield, TX 79316
- New Road: approx. 0'
- Flow Line: approx. 1 mile
- Facilities: Puckett 12 West Tank Battery

Well Site Information

V Door: North
Topsoil: West
Interim Reclamation: West/North

Notes

-Utilizing existing Hudson Puckett N. #11 pad
-Proposed Access Road (Section A) may apply

Onsite: 2/23/2011

Tanner Nygren (BLM), Rex M. (BLM Biologist), Chris Moon (COG), Caden Jameson (COG), Gary Box (J.W.S)

SURFACE USE AND OPERATING PLAN

1. Existing & Proposed Access Roads

A. The well site survey and elevation plat for the proposed well is shown in Exhibit #1. It was staked by John West Engineering, Hobbs, NM.

B. All roads to the location are shown in the topographic map Exhibit #2. The existing lease roads are illustrated and are adequate for travel during drilling and production operations. Upgrading existing roads prior to drilling the well will be done where necessary.

C. Directions to location: From the intersection US Highway 82 and Co. Rd. 224 (Ripple Road), Go Southwest on U.S. HWY. #82 approx. 1.1 miles. Turn right and go northwest approx. 0.3 miles. Turn right and go northeast approx. 0.5 miles. Turn left and go north approx. 1.0 miles. Turn right and go east approx. 1.0 miles. Turn left and go North-Northeast approx. 0.1 mile to the Puckett North #11. This location is west of the existing well pad. See Vicinity Map, Exhibit #3

D. Routine grading and maintenance of existing roads will be conducted as necessary to maintain their condition as long as any operations continue on this lease. Roads will be maintained according to specifications in section 2A of this Surface Use and Operating Plan.

2. Proposed Access Road:

Exhibit #4 shows that 0' of new access road will be required for this location. If any road is required it will be constructed as follows:

A. The maximum width of the running surface will be 14'. The road will be crowned, ditched and constructed of 6" rolled and compacted caliche. Ditches will be at 3:1 slope and 4 feet wide. Water will be diverted where necessary to avoid ponding, prevent erosion, maintain good drainage, and to be consistent with local drainage patterns. If existing road conditions do not meet the above stated qualifications, upgrades will be constructed to meet these standards on all existing or non-existing lease roads.

B. The average grade will be less than 1%.

C. No turnouts are planned.

D. No culverts, cattleguard, gates, low water crossings or fence cuts are necessary.

E. Surfacing material will consist of native caliche. Caliche will be obtained from the actual well site if available. If not available onsite, caliche will be hauled from the nearest BLM caliche pit.

3. Location of Existing Well:

Exhibit #5 shows all existing wells within a one-mile radius of this well.

As shown on this plat there are numerous wells producing from the San Andres and Yeso formations.

4. Location of Existing and/or Proposed Facilities:

A. COG Operating LLC does operate a production facility on this lease.

B. If the well is productive, contemplated facilities will be as follows:

1) Production will be sent to the Puckett 12 West Tank battery located in Section 12 near the Puckett 12 #25 well location. The facility location is shown in Exhibit #5.

2) The tank battery and facilities including all flow lines and piping will be installed according to API specifications.

3) Any additional caliche will be obtained from the actual well site. If caliche does not exist or is not plentiful from the well site, the caliche will be hauled from a BLM approved caliche pit. Any additional construction materials will be purchased from contractors.

4) Proposed flow lines, will follow an archaeologically approved route to the Puckett 12 West Tank battery located in Section 12 near the Puckett 12 #25 well location. The flowline will be SDR 7 3" poly line laid on the surface and will be approximately 1 mile in length.

5) It will be necessary to run electric power if this well is productive. Power will be provided by CVE and they will submit a separate plan and ROW for service to the well location.

6) If the well is productive, rehabilitation plans will include the following:

a) The original topsoil from the well site will be returned to the location, and the site will be re-contoured as close as possible to the original site.

5. Location and Type of Water Supply:

The well will be drilled with combination brine and fresh water mud system as outlined in the drilling program. The water will be obtained from commercial water stations in the area and hauled to location by transport truck over the existing and proposed access roads shown in Exhibit #2. If a

commercial fresh water source is nearby, fast line may be laid along existing road ROW's and fresh water pumped to the well. No water well will be drilled on the location.

6. Source of Construction Materials and Location "Turn-Over" Procedure:

Obtaining caliche: The primary way of obtaining caliche to build locations and roads will be by "turning over" the location. This means, caliche will be obtained from the actual well sight. A caliche permit will be obtained from BLM prior to pushing up any caliche. 2400 cu. Yards is max amount of caliche needed for pad and roads. Amount will vary for each pad. The procedure below has been approved by BLM personnel:

A. The top 6 inches of topsoil is pushed off and stockpiled along the side of the location.

B. An approximate 120' X 120' area is used within the proposed well site to remove caliche.

C. Subsoil is removed and piled alongside the 120' by 120' area within the pad site.

D. When caliche is found, material will be stock piled within the pad site to build the location and road.

E. Then subsoil is pushed back in the hole and caliche is spread accordingly across entire location and road.

F. Once well is drilled, the stock piled top soil will be used for interim reclamation and spread along areas where caliche is picked up and the location size is reduced. Neither caliche or subsoil will be stock piled outside of the well pad. Topsoil will be stockpiled along the edge of the pad as depicted in attached plat.

In the event that no caliche is found onsite, caliche will be hauled in from a BLM approved caliche pit.

7. Methods of Handling Water Disposal:

A. The well will be drilled utilizing a closed loop mud system. Drill cuttings will be held in roll-off style mud boxes and taken to an NMOCD approved disposal site.

B. Drilling fluids will be contained in steel mud pits.

C. Water produced from the well during completion will be held temporarily in steel tanks and then taken to an NMOCD approved commercial disposal facility.

D. Garbage and trash produced during drilling or completion operations will be collected in a trash bin and hauled to an approved landfill. No toxic waste or hazardous chemicals will be produced by this operation.

E. After the rig is moved out and the well is either completed or abandoned, all waste materials will be cleaned up within 30 days. In the event of a dry hole only a dry hole marker will remain.

8. Ancillary Facilities:

No airstrip, campsite or other facilities will be built as a result of the operation on this well.

9. Well Site Layout:

A. The drill pad layout, with elevations staked by John West Engineering, is shown in Exhibit #4. Dimensions of the pad and pits are shown on Exhibit #6. V door direction is North. Topsoil, if available, will be stockpiled per BLM specifications. Because the pad is almost level no major cuts will be required.

B. Exhibit #6 also shows the proposed orientation of closed loop system and access road. No permanent living facilities are planned, but a temporary foreman/toolpusher's trailer will be on location during the drilling operations.

10. Plans for Restoration of the Surface:

A. Interim Reclamation will take place after the well has been completed. The pad will be downsized by reclaiming the areas not needed for production operations. The portions of the pad that are not needed for production operations will be re-contoured to its original state as much as possible. The caliche that is removed will be reused to either build another pad site or for road repairs within the lease. The stockpiled topsoil will then be spread out reclaimed area and reseeded with a BLM approved seed mixture. In the event that the well must be worked over or maintained, it may be necessary to drive, park, and/or operate machinery on reclaimed land. This area will be repaired or reclaimed after work is complete.

B. Final Reclamation: Upon plugging and abandoning the well, All caliche for well pad and lease road will be removed and surface will be recountoured to reflect its surroundings as much as possible. Caliche will be recycled for road repair or reused for another well pad within the lease. If any topsoil remains, it will be spread out and the area will be re-seeded with a BLM approved mixture and re-vegetated as per BLM orders.

11.Surface Ownership:

A. The surface is owned by the U.S. Government and is administered by the Bureau of Land Management. The surface is multiple uses with the primary uses of the region for grazing of livestock and the production of oil and gas.

B. The surface tenant for this site is Olane Caswell, 1702 Gillham, Brownfield, TX 79316.

C. The proposed road routes and surface location will be restored as directed by the BLM

12.Other Information:

A. The area around the well site is grassland and the topsoil is sandy. The vegetation is moderately sparse with native prairie grasses, some mesquite and shinnery oak. No wildlife was observed but it is likely that mule deer, rabbits, coyotes and rodents traverse the area.

B. There is no permanent or live water in the immediate area.

C. There are no dwellings within 2 miles of this location.

D. If needed, a Cultural Resources Examination is being prepared by Southern New Mexico Archaeological Services, Inc. P.O. Box 1, Bent New Mexico, 88314, phone # 505-671-4797 and the results will be forwarded to your office in the near future. Otherwise, **COG will be participating in the Permian Basin MOA Program.**

13. Bond Coverage:

Bond Coverage is Nationwide Bond # 000215

14. Lessee's and Operator's Representative:

The COG Operating LLC representative responsible for assuring compliance with the surface use plan is as follows:

John Coffman,
Drilling Superintendent
COG Operating LLC
550 W. Texas, Suite 1300
Midland, TX 79701
Phone (432) 683-7443 (office)
(432) 631-9762 (cell)

Erick Nelson.
Division Operations Manager
COG Operating LLC
550 W. Texas, Suite 1300
Midland, TX 79701
Phone (505) 746-2210 (office)
(432) 238-7591 (cell)

I hereby certify that I, or persons under my direct supervision, have inspected the drill site and access road proposed herein; that I am familiar with the conditions that presently exist; that I have full knowledge of State and Federal laws applicable to this operation; that the statements make in this APD package are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed in conformity with this APD package and the terms and conditions under which it is approved. I also certify that I, or COG Operating, LLC, am responsible for the operations conducted under this application. These statements are subject to the provisions of 18 U.S.C. 1001 for the filing of false statements. Executed this 25th day of February, 2011.

Signed: Carl Bird

Printed Name: Carl Bird

Position: Drilling Engineer

Address: 550 W. Texas, Suite 1300, Midland, Texas 79701

Telephone: (432) 683-7443

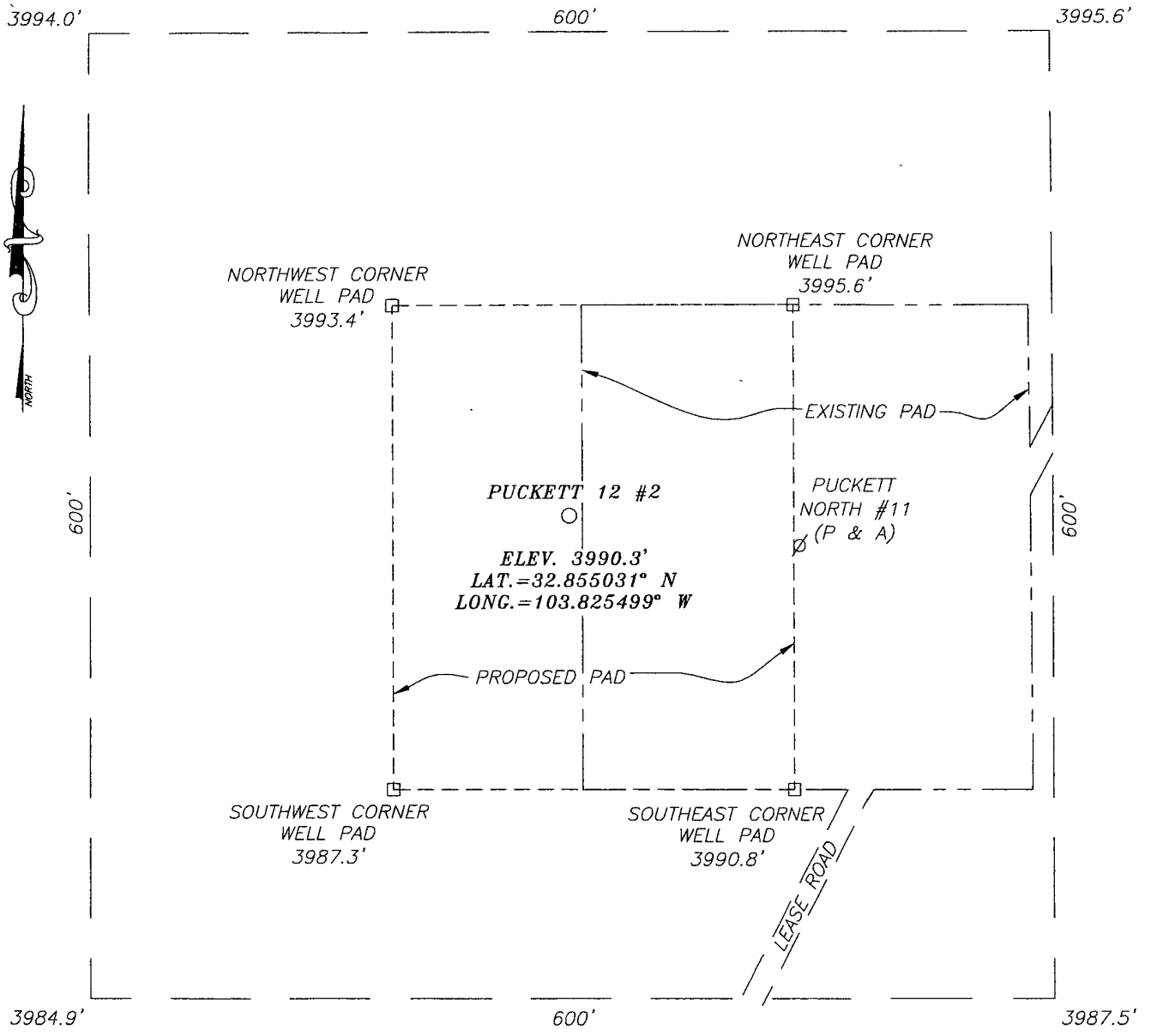
Field Representative (if not above signatory): Same

E-mail: cbird@conchoresources.com

Exhibits:

Exhibit #1	**Wellsite and Elevation Plat**
	Form C-102 Well location and acreage dedication plat
Exhibit #2	**Topographic Map (West)**
Exhibit #3	**Vicinity Map and area roads**
Exhibit #4	**Elevation Plat (West)**
Exhibit #5	**Topographic extract showing wells, roads and flowlines**
Exhibit #6	**Pad Layout and orientation**
Exhibit #7	**H2S Signage**
Exhibit #8	**H2S Equipment location**
Exhibit #9	**BOP and Choke diagrams**
Exhibit #10	**Form C-144 NMOCD pit permit application**
Exhibit #11	**1 Mile Radius List and Map showing all wells permitted, producing and plugged**

SECTION 12, TOWNSHIP 17 SOUTH, RANGE 31 EAST, N.M.P.M.,
EDDY COUNTY, NEW MEXICO



DIRECTIONS TO LOCATION
FROM THE INTERSECTON OF US. HWY. #82 AND CO. RD. #224 (RIPPLE RD.), GO SOUTHWEST ON U.S. HWY. #82 APPROX. 1 1 MILES. TURN RIGHT AND GO NORTHWEST APPROX. 0.3 MILES. TURN RIGHT AND GO NORTH APPROX. 0.3 MIES. TURN RIGHT AND GO NORTHEAST APPROX. 0.5 MILES TURN LEFT AND GO NORTH APPROX. 1.0 MIES. TURN RIGHT AND GO EAST APPROX. 1.0 MILES. TURN LEFT AND GO NORTH–NORTHEAST APPROX. 0.6 MILES TURN LEFT AND GO WEST APPROX. 0.1 MILE TO THE PUCKETT NORTH #11 THIS LOCATION IS WEST OF EXISTING WELL PAD.

PROVIDING SURVEYING SERVICES
SINCE 1946
JOHN WEST SURVEYING COMPANY
412 N. DAL PASO
HOBBS, N.M. 88240
(575) 393-3117

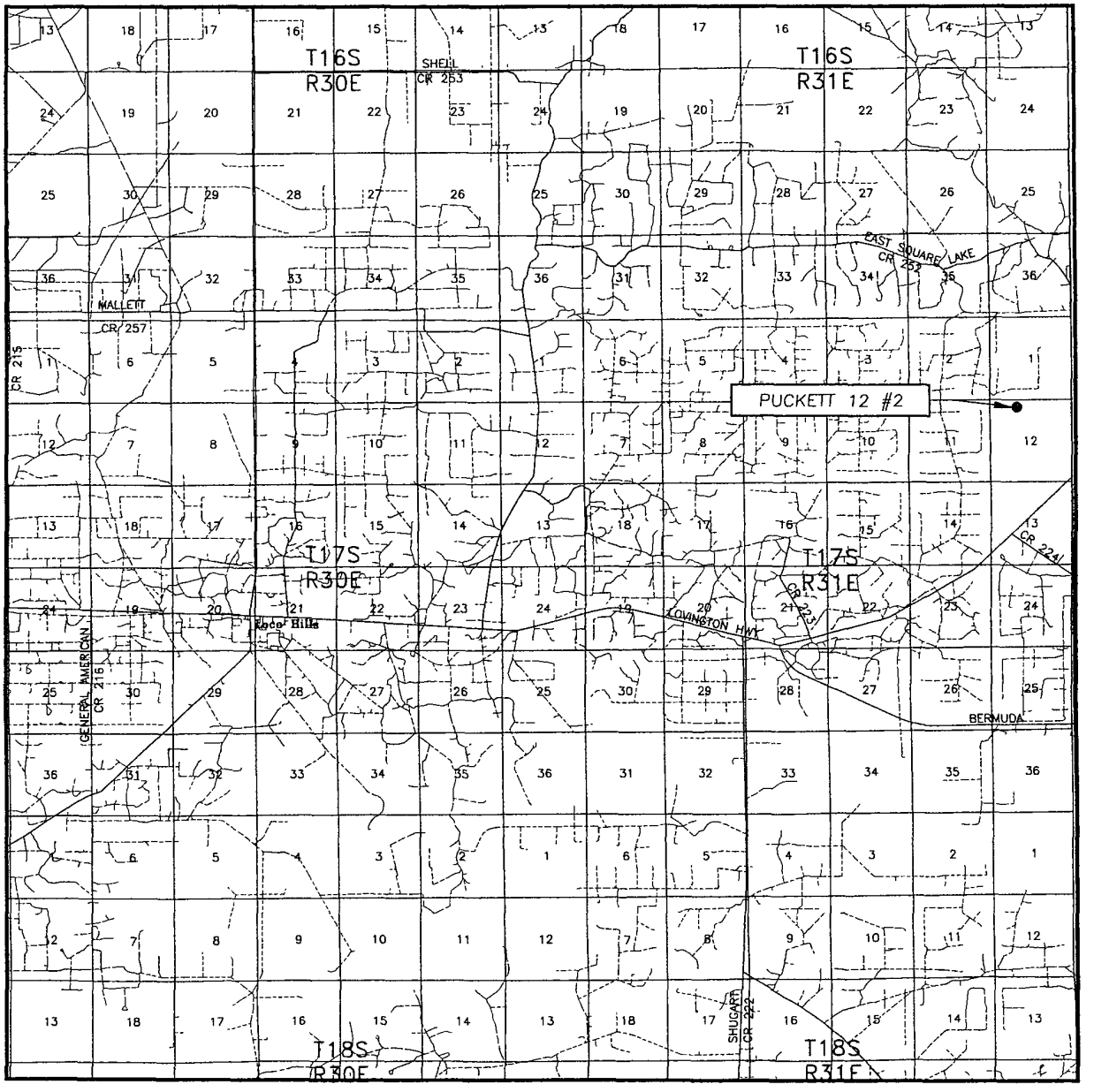
100 0 100 200 Feet
Scale: 1"=100'

COG OPERATING, LLC

PUCKETT 12 #2 WELL
LOCATED 470 FEET FROM THE NORTH LINE
AND 1755 FEET FROM THE WEST LINE OF SECTION 12,
TOWNSHIP 17 SOUTH, RANGE 31 EAST, N.M.P.M.,
EDDY COUNTY, NEW MEXICO.

Survey Date: 2/24/11	Sheet 1 of 1 Sheets		
W.O. Number: 11.11.0421	Dr By: LA	Rev 1.N/A	
Date: 3/2/11		11110421	Scale: 1"=100'

VICINITY MAP



SCALE: 1" = 2 MILES

SEC. 12 TWP. 17-S RGE. 31-E

SURVEY N.M.P.M.

COUNTY EDDY STATE NEW MEXICO

DESCRIPTION 470' FNL & 1755' FWL

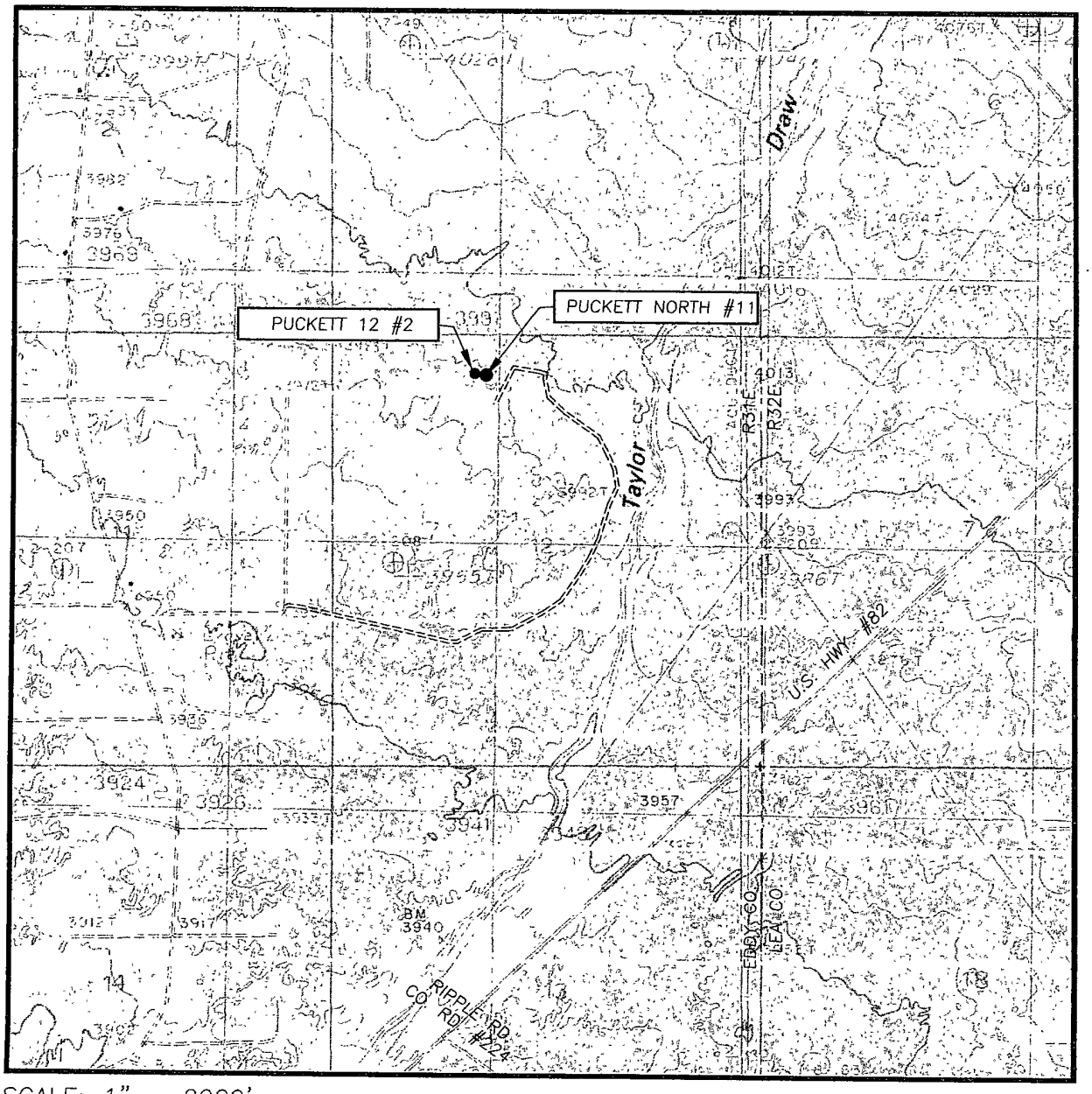
ELEVATION 3990'

OPERATOR COG OPERATING, LLC

LEASE PUCKETT 12

PROVIDING SURVEYING SERVICES
SINCE 1946
JOHN WEST SURVEYING COMPANY
412 N. DAL PASO
HOBBS, N.M. 88240
(575) 393-3117

LOCATION VERIFICATON MAP



SCALE: 1" = 2000'

CONTOUR INTERVAL:
MALJAMAR, N.M. – 10'

SEC. 12 TWP. 17-S RGE. 31-E

SURVEY N.M.P.M.

COUNTY EDDY STATE NEW MEXICO

DESCRIPTION 470' FNL & 1755' FWL

ELEVATION 3990'

OPERATOR COG OPERATING, LLC

LEASE PUCKETT 23

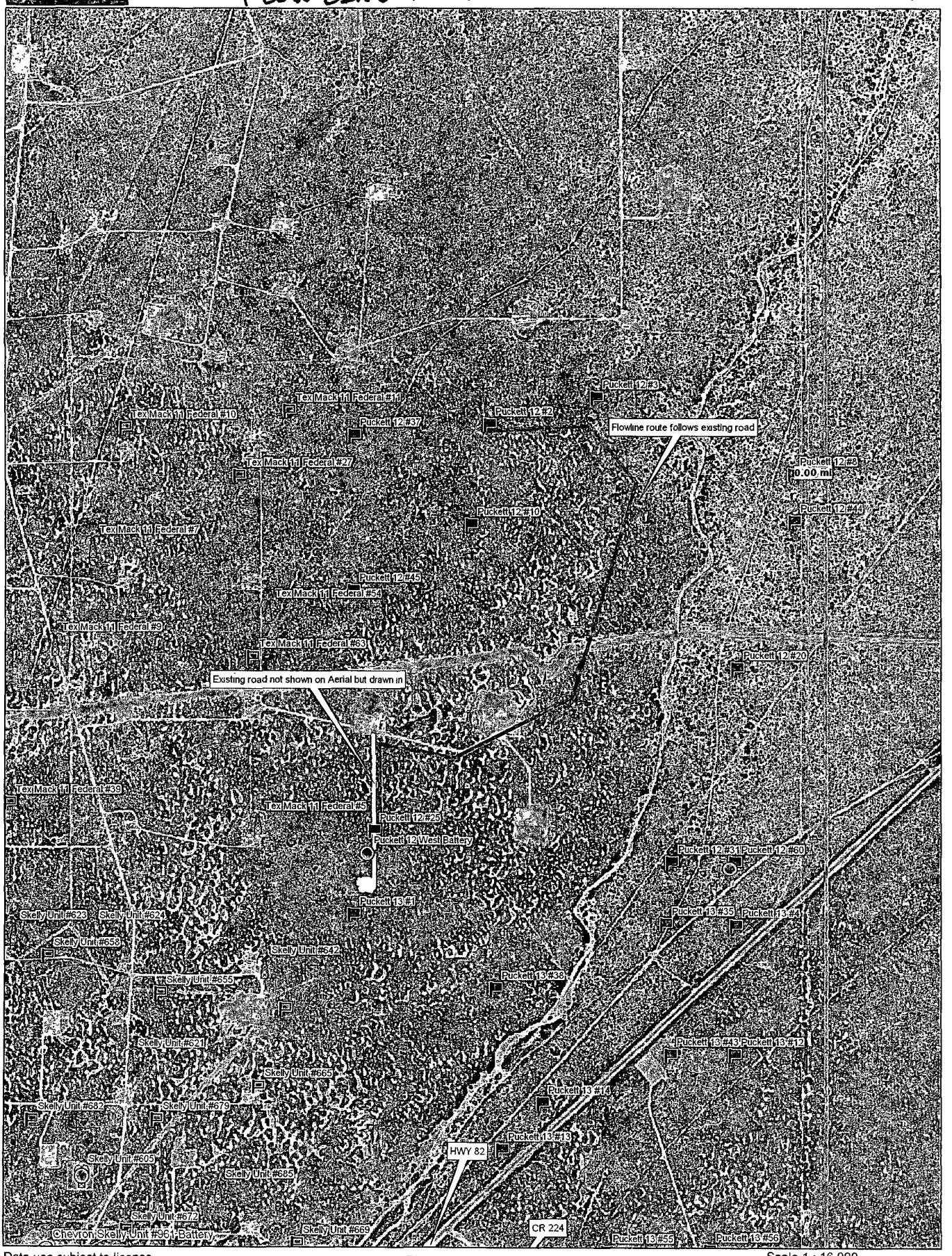
U.S.G.S. TOPOGRAPHIC MAP
MALJAMAR, N.M.

PROVIDING SURVEYING SERVICES
SINCE 1946
JOHN WEST SURVEYING COMPANY
412 N. DAL PASO
HOBBS, N.M. 88240
(575) 393-3117

DELORME

FLOW LINE ROUTE

XMap® 7



Data use subject to license.

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www.delorme.com

TN

MN (7.8°E)

Scale 1 : 16,000

0 400 800 1200 1600 2000 ft

0 140 280 420 560 700 m

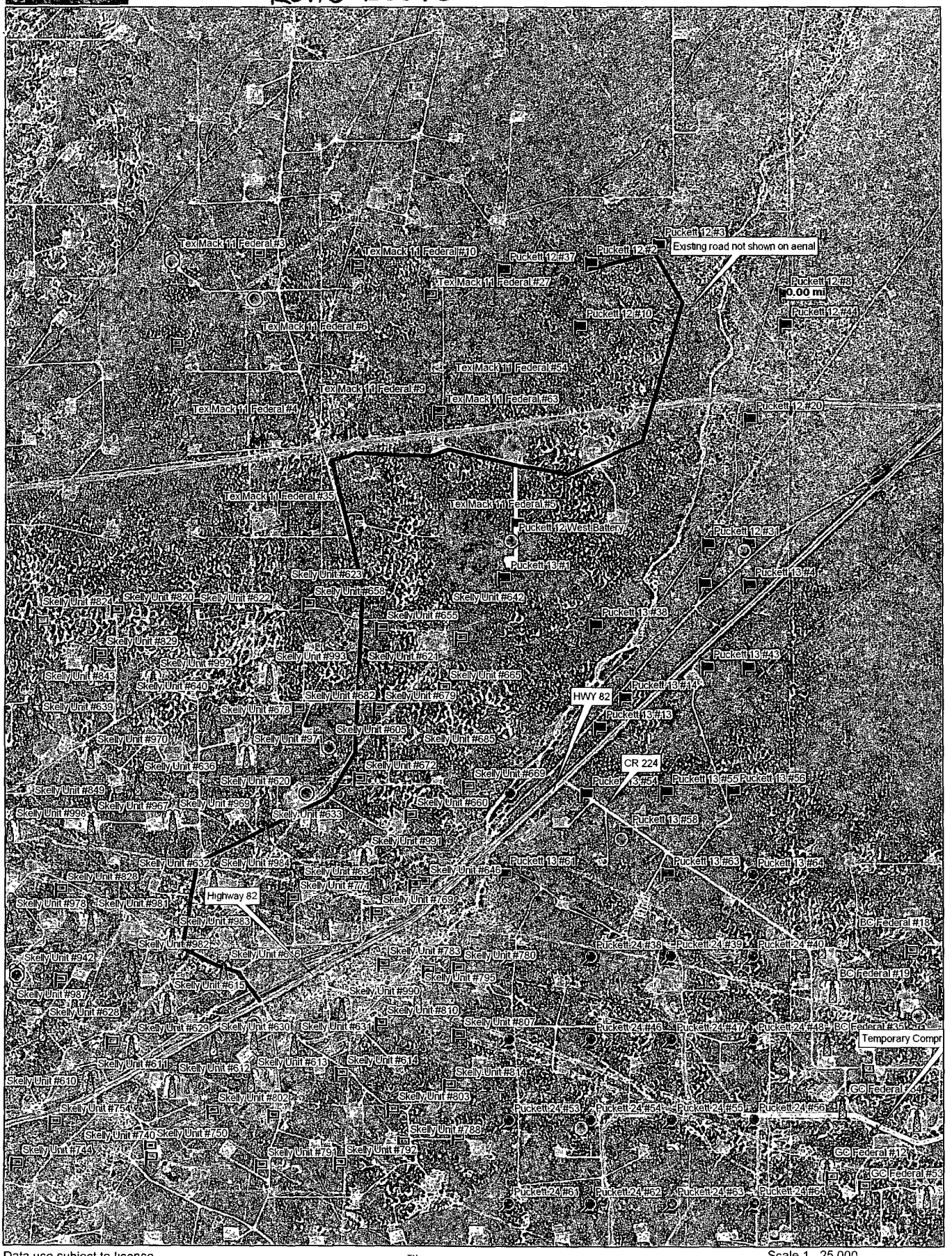
1" = 1,333.3 ft

Data Zoom 13-6

DeLORME

ROAD ROUTE

XMap® 7



Data use subject to license.

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www delorme.com

TN

MN (7 8°E)

Scale 1 . 25,000

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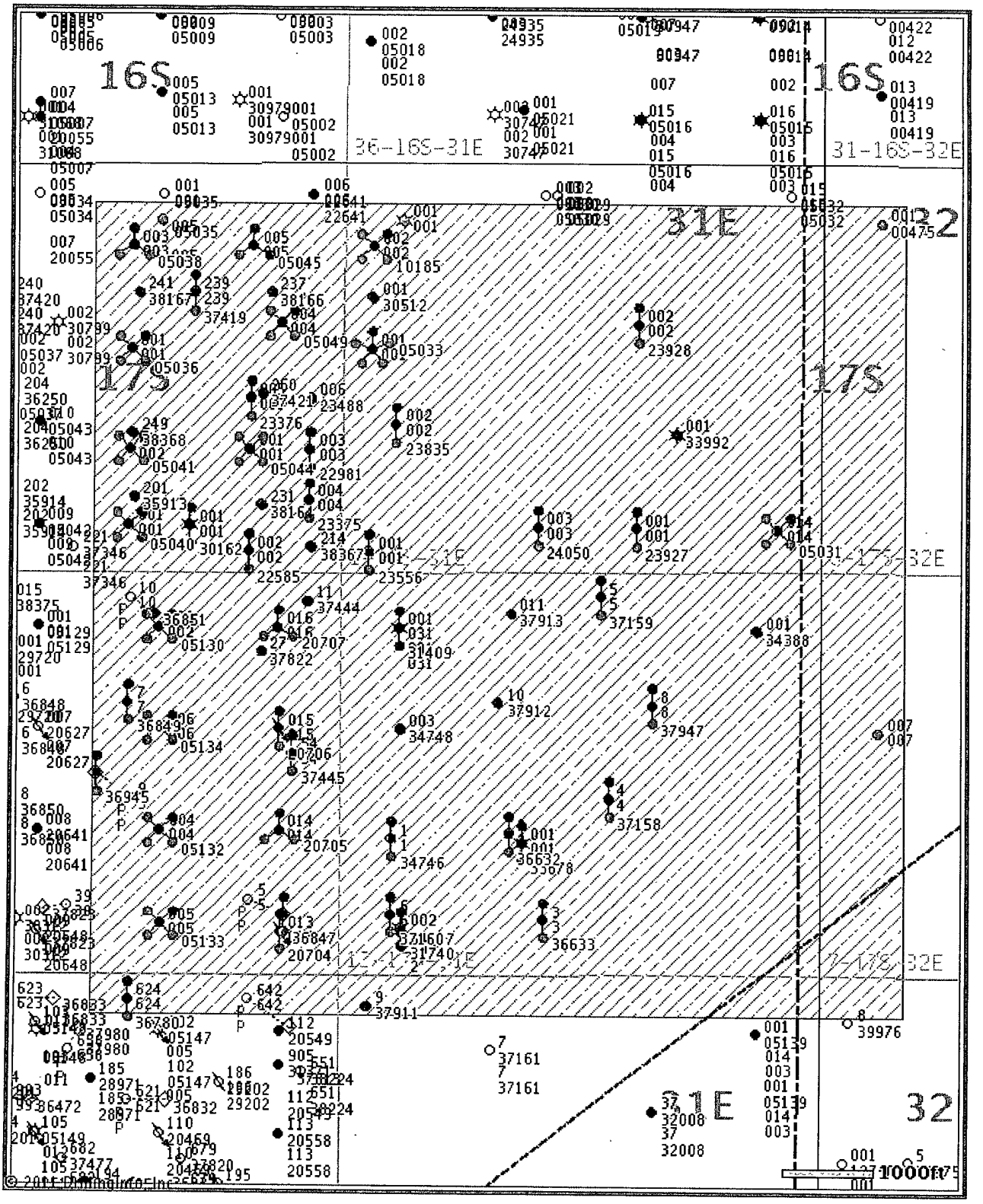
0 200 400 600 800 1000 m

1" = 2,083 3 ft

Data Zoom 13-0

Offset wells to Puckett 12 #2



Offset wells to Puckett 12 #2

API#	Operator	County	Legal	Lease	Well#	Date Issued	Permitted Depth	Permit TVD	Images	Doc	Total Depth	Well Type	Well Status	Permit#
30-015-38367	COG OPERATING LLC	EDDY	S:2, T.17S, R.31E	TEX-MACK	214	1/3/2011	6,900		Yes	link	6,900	PO	Active Permit	TEMP586033238
30-015-38368	COG OPERATING LLC	EDDY	S 2, T 17S, R:31E	TEX-MACK	249	1/3/2011	6,900		Yes	link	6,900	PO	Active Permit	TEMP2036951611
30-015-38166	COG OPERATING LLC	EDDY	S:2, T:17S, R:31E	TEX-MACK	237	11/15/2010	6,775		Yes	link	6,775	PO	Active Permit	TEMP596022663
30-015-38164	COG OPERATING LLC	EDDY	S.2, T:17S, R:31E	TEX-MACK	231	9/16/2010	6,775		Yes	link	6,775	PO	Active Permit	TEMP1622932204
30-015-38167	COG OPERATING LLC	EDDY	S.2, T:17S, R:31E	TEX-MACK	241	9/16/2010	6,750		Yes	link	6,750	PO	Active Permit	TEMP1661526305
30-015-37947	HUDSON OIL COMPANY OF TEXAS	EDDY	S:12, T 17S, R:31E	PUCKETT NORTH	8	6/15/2010	3,993		Yes	link	3,993	PO	Active	TEMP565438442
30-015-37911	HUDSON OIL COMPANY OF TEXAS	EDDY	S:13, T:17S, R:31E	PUCKETT NORTH	9	6/7/2010	4,300		Yes	link	4,300	PO	Active Permit	TEMP774753213
30-015-37912	HUDSON OIL COMPANY OF TEXAS	EDDY	S:12, T:17S, R:31E	PUCKETT NORTH	10	6/7/2010	4,300		Yes	link	4,300	PO	Active Permit	TEMP1538616053
30-015-37913	HUDSON OIL COMPANY OF TEXAS	EDDY	S:12, T:17S, R:31E	PUCKETT NORTH	011	6/7/2010	4,300		Yes	link	4,300	PO	Active Permit	TEMP528958318
30-015-37822	COG OPERATING LLC	EDDY	S 11, T:17S, R:31E	TEX MACK 11 FEDERAL	27	5/13/2010	7,000		Yes	link	7,000	PO	Active Permit	TEMP2001071888
30-015-37419	COG OPERATING LLC	EDDY	S:2, T:17S, R:31E	TEX-MACK	239	12/15/2009	7,000		Yes	link	6,740	O	Active Permit	TEMP1945350446
30-015-37421	COG OPERATING LLC	EDDY	S:2, T:17S, R:31E	TEX-MACK	260	12/15/2009	7,000		Yes	link	6,850	O	Active Permit	TEMP364047081
30-015-37444	COG OPERATING LLC	EDDY	S:11, T:17S, R:31E	TEX MACK 11 FEDERAL	11	12/11/2009	6,800		Yes	link	6,800	PO	Active Permit	TEMP2072364003
30-015-37445	COG OPERATING LLC	EDDY	S:11, T:17S, R:31E	TEX MACK 11 FEDERAL	54	12/11/2009	6,800		Yes	link	6,800	PO	Active Permit	TEMP54561512
30-015-37160	HUDSON OIL COMPANY OF TEXAS	EDDY	S:12, T.17S, R:31E	PUCKETT NORTH	6	7/10/2009	4,300		Yes	link	4,290	O	Active Permit	TEMP1280882995
30-015-37159	HUDSON OIL COMPANY OF TEXAS	EDDY	S:12, T:17S, R:31E	PUCKETT NORTH	5	7/10/2009	4,300		Yes	link	4,291	O	Active Permit	TEMP1111025646
30-015-37158	HUDSON OIL COMPANY OF TEXAS	EDDY	S:12, T:17S, R:31E	PUCKETT NORTH	4	7/10/2009	4,300		Yes	link	4,299	O	Active Permit	TEMP782652065
30-015-36847	COG OPERATING LLC AGENT or COG OPERATING LLC	EDDY	S:11, T 17S, R.31E	TEX MACK 11 FEDERAL	5	12/12/2008	6,631	6,600	Yes	link	6,845	O	Active Permit	TEMP1524485577
30-015-36849	COG OPERATING LLC	EDDY	S:11, T:17S, R:31E	TEX MACK 11 FEDERAL	7	12/12/2008	6,600		Yes	link	6,600	O	Active Permit	TEMP1220338102
30-015-36851	COG OPERATING LLC	EDDY	S.11, T.17S, R 31E	TEX MACK 11 FEDERAL	10	12/12/2008	6,618	6,600	Yes	link	6,618	PO	Active Permit	TEMP1361204340
30-015-36945	COG OPERATING LLC AGENT or COG OPERATING LLC	EDDY	S:11, T 17S, R:31E	TEX MACK 11 FEDERAL	9	12/12/2008	6,543	6,500	Yes	link	6,840	O	Active Permit	TEMP819626684

30-015-36780	COG OPERATING LLC	EDDY	S.14, T.17S, R.31E	SKELLY UNIT	624	11/21/2008	6,600		Yes	link	6,620	O	Active Permit	TEMP1356502269
30-015-36632	HUDSON OIL COMPANY OF TEXAS	EDDY	S:12, T.17S, R 31E	PUCKETT NORTH	2	9/17/2008	4,300		Yes	link	4,258	O	Active Permit	TEMP595292116
30-015-36633	HUDSON OIL COMPANY OF TEXAS	EDDY	S 12, T:17S, R:31E	PUCKETT NORTH	3	9/17/2008	4,300		Yes	link	4,250	O	Active Permit	TEMP1755063219
30-015-35913	COG OPERATING LLC	EDDY	S:2, T:17S, R:31E	TEX-MACK	201	11/9/2007	6,700		Yes	link	6,725	O	Active	TEMP1293432792
30-015-34746	HUDSON OIL COMPANY OF TEXAS	EDDY	S:12, T.17S, R 31E	PUCKETT NORTH	1	3/28/2006	4,300		No	link	4,268	O	Active Permit	TEMP1994812118
30-015-34747	HUDSON OIL COMPANY OF TEXAS	EDDY	S 12, T:17S, R 31E	PUCKETT NORTH	2	3/28/2006	4,300		No	link	4,300	PO	Active Permit	TEMP1927347174
30-015-34748	HUDSON OIL COMPANY OF TEXAS	EDDY	S:12, T.17S, R:31E	PUCKETT NORTH	3	3/28/2006	4,300		No	link	4,300	PO	Active Permit	TEMP740334778
30-015-34388	HUDSON OIL COMPANY OF TEXAS	EDDY	S:12, T.17S, R.31E	FRANCOTTE FEDERAL	001	10/13/2005	12,700		No	link	12,700	PG	Active Permit	TEMP750787770
30-015-33992	BP AMERICA PRODUCTION COMPANY	EDDY	S:1, T.17S, R:31E	HUMMINGBIRD FEDERAL	001	3/7/2005	12,550		No	link	12,538	G	Active	TEMP1424766344
30-015-33678	MARBOB ENERGY CORP	EDDY	S.12, T:17S, R:31E	KNOCKABOUT FEDERAL	001	9/30/2004			No	link	12,610	G	Active	TEMP1803509799
30-015-05049	HANSON ENERGY	EDDY	S:2, T.17S, R:31E	TIDEWATER K STATE	004	5/1/2003	0		No	link	3,850	O	Active	TEMP581898153
30-015-22585	HANSON ENERGY	EDDY	S:2, T 17S, R:31E	STATE BGK	002	5/1/2003	0		No	link	3,867	O	Active	TEMP1380190824
30-015-05033	HANSON ENERGY	EDDY	S:1, T:17S, R:31E	HONDO K FEDERAL	001	5/1/2003	0		No	link	3,856	O	Pumping	TEMP1672193337
30-015-05045	HANSON ENERGY	EDDY	S:2, T:17S, R 31E	TIDEWATER K STATE	005	5/1/2003	0		No	link	3,851	O	Active	TEMP1469430667
30-015-10185	HANSON ENERGY	EDDY	S:1, T 17S, R:31E	HONDO K FEDERAL	002	5/1/2003	0		No	link	3,846	O	Active	TEMP1852891410
30-015-22981	HANSON ENERGY	EDDY	S 2, T:17S, R:31E	STATE BGK	003	5/1/2003	0		No	link	0	O	Active	TEMP1038377988
30-015-23375	HANSON ENERGY	EDDY	S:2, T:17S, R.31E	STATE BGK	004	5/1/2003	0		No	link	3,875	O	Pumping	TEMP1313858201
30-015-23376	HANSON ENERGY	EDDY	S:2, T:17S, R.31E	STATE BGK	005	5/1/2003	0		No	link	3,856	O	Active	TEMP1276537558
30-015-05038	CBS OPERATING CORPORATION or CBS OPERATING CORP	EDDY	S:2, T:17S, R:31E	FEATHERSTONE	003	9/1/2002			No	link	3,825	O	Active	TEMP600292448
30-015-05040	CBS OPERATING CORPORATION or CBS OPERATING CORP	EDDY	S 2, T:17S, R:31E	WILSON	001	9/1/2002			No	link	3,824	O	Active	TEMP453318368
	CBS OPERATING CORPORATION or CBS													

30-015-05041	OPERATING CORP	EDDY	S 2, T 17S, R:31E	WILSON	002	9/1/2002			No	link	3,774	O	Shut-in	TEMP821354738
30-015-31409	HUDSON OIL COMPANY OF TEXAS	EDDY	S.12, T:17S, R:31E	PUCKETT B 12	001	8/8/2002	12,500		No	link	12,500	G	Active	TEMP1427228319
30-015-31740	HUDSON OIL COMPANY OF TEXAS	EDDY	S 12, T:17S, R 31E	PUCKETT B 12	002	8/8/2002			No	link	12,500	G	Active	TEMP605942659
30-015-31409	HUDSON OIL COMPANY OF TEXAS	EDDY	S:12, T:17S, R:31E	PUCKETT B 12	001	7/31/2002			No	link	12,500	G	Active	TEMP248537726
30-015-31740	HUDSON OIL COMPANY OF TEXAS	EDDY	S:12, T.17S, R:31E	PUCKETT B 12	002	7/31/2002			No	link	12,500	G	Active	TEMP1835725331
30-015-30162	CHEVRON USA, INC. or CHEVRON U S A INC	EDDY	S:2, T.17S, R.31E	TEXMACK 2 STATE COM	001	5/1/2002			No	link	12,430	G	Flowing	TEMP1021420877
30-015-30512	CHEVRON USA, INC or CHEVRON U S A INC	EDDY	S:1, T.17S, R.31E	TEXMACK 1 FEDERAL COM	001	5/1/2002			No	link	12,651	PG	Unknown	TEMP423337196
30-015-05130	WESTBROOK OIL CORP	EDDY	S:11, T:17S, R:31E	LEA C	002	3/1/2002			No	link		O	Active	TEMP182133573
30-015-05132	WESTBROOK OIL CORP	EDDY	S.11, T:17S, R:31E	LEA C	004	3/1/2002			No	link	3,798	O	Temporarily Abandoned	TEMP328722904
30-015-05133	WESTBROOK OIL CORP	EDDY	S:11, T.17S, R:31E	LEA C	005	3/1/2002			No	link		O	Active	TEMP39097044
30-015-05134	WESTBROOK OIL CORP	EDDY	S:11, T:17S, R:31E	LEA C	006	3/1/2002			No	link		O	Active	TEMP85946348
30-015-20704	WESTBROOK OIL CORP	EDDY	S:11, T.17S, R.31E	LEA C	013	3/1/2002			No	link	4,000	I	Temporarily Abandoned	TEMP1255211935
30-015-20705	WESTBROOK OIL CORP	EDDY	S:11, T:17S, R:31E	LEA C	014	3/1/2002			No	link	4,020	O	Temporarily Abandoned	TEMP1745460061
30-015-20706	WESTBROOK OIL CORP	EDDY	S:11, T:17S, R:31E	LEA C	015	3/1/2002			No	link	4,030	I	Temporarily Abandoned	TEMP1720451382
30-015-20707	WESTBROOK OIL CORP	EDDY	S.11, T:17S, R.31E	LEA C	016	3/1/2002			No	link	4,060	O	Pumping	TEMP1989775612
30-015-05036	XERIC OIL & GAS CORP	EDDY	S:2, T 17S, R:31E	FEATHERSTONE	001	8/1/1995	0		No	link	3,675	O	Flowing	TEMP357515892
30-015-24050	RAY WESTALL	EDDY	S:1, T 17S, R.31E	VOLA FEDERAL	003	9/1/1982			No	link	4,300	PO	Pumping	TEMP846092800
30-015-23927	RAY WESTALL	EDDY	S:1, T:17S, R:31E	ARCO FEDERAL	001	1/1/1982	0		No	link	4,300	O	Pumping	TEMP1212605260
30-015-23928	RAY WESTALL	EDDY	S:1, T:17S, R:31E	ARCO FEDERAL	002	1/1/1982	0		No	link	4,300	O	Pumping	TEMP1087946616
30-015-23835	RAY WESTALL	EDDY	S:1, T:17S, R:31E	VOLA FEDERAL	002	11/1/1981			No	link	0	PO	Pumping	TEMP216490358
30-015-23556	RAY WESTALL	EDDY	S:1, T:17S, R:31E	VOLA FEDERAL	001	4/1/1981			No	link	4,500	PO	Pumping	TEMP304783105
30-015-05031	STEVENS OPERATING CORPORATION or PRE-ONGARD WELL OPERATOR	EDDY	S:1, T:17S, R.31E	FREN OIL CO A (PRE-ONGARD)	014	1/1/1970			No	link	4,411	PO	Active	TEMP1092294264
30-015-23488	STEVENS OPERATING CORPORATION or HANAGAN PETROLEUM CORP	EDDY	S 2, T 17S, R:31E	PRE-ONGARD WELL	006	1/1/1970			No	link		PO	Active Permit	TEMP1669698383