District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resource	RECEIVEL Form C-101 May 27, 2004
Oil Conservation Division	Submit to appropriate District Office
1220 South St. Francis Dr. Santa Fe. NM 87505	☐ AMENDED REPORT

APPL	<u> ICATI</u>				LLL, KE-	ENTE	K, DEE	EPEN	<u>, PLUGBA</u>			A ZONE	
Operator Name and Address							OGRID Number 025575						
Yates Petroleum Corporation 105 S. 4 th Street						³ API Number							
Artesia, NM 88210						30-015-33959					. =1		
Property Code Property 34625 Padron BG					Name ° Well No. M State Com 1								
		9 F	roposed Pool 1			¹⁰ Proposed Pool 2							
		* V	Vildcat Atoka										
⁷ Surface Location													
UL or lot no.	Section	Township	Range	Lot Idn		om the	North/South	th line	Feet from the	East/West	East/West line County		
С	9	25S	27E			60	North 1650			West Eddy			
8 Proposed Bottom Hole Location If Different From Surface													
UL or lot no.	Section	Township	Range	Lot Idn Feet fin		rom the	North/South line Feet from the		East/West line		County		
L		<u> </u>		Addi	tional We	ell Infor	mation	 1			I		
11 Work	Type Code		12 Well Type Co			le/Rotary	1		ease Type Code	1	15 Ground	Level Elevation	
P			G		I/A			S		3292'GR			
	Iultiple N		17 Proposed Dep N/A	epth 18 Formation Morrow					¹⁹ Contractor N/A		²⁰ Spud Date ASAP		
Depth to Grou	ındwater <50	0,		Distance fr	om nearest fre	sh water we	ell Distance from nearest surface water						
							bls Drilling Method:						
Close	d-Loop Sys	stem 🔲					Fresh	Water	Brine Die	sel/Oil-base	d 🗌 Ga	s/Air 🔲	
•			21	Proposed	d Casing a	and Cen	nent Pr	ogran	1				
Hole S	ize	Casi	ng Size	Casing w	eight/foot	Set	Setting Depth Sacks of Co			ment Estimated TOC			
				IN PLACE									
22 Describe t	he proposed	I program If	this application	is to DEEDE	N or DI LIC D	BACK, give the data on the present productive zone and proposed new productive zor					4		
Describe the	blowout pr	evention prog	ram, if any. Us	e additional sl	heets if necess	ary.	uic dala Oi	n ne pre	sem productive 20	ліс аікі ріо	posed liew	v productive zone.	
Vates Petro	deum Coi	moration nl	lane to pluab	ack and reco	mmlete this	well as f	alloum	Sataa	omposite bridg	هم مدام مه	11 0507	Darfarata	
Atoka 11,7	58'-11,76	66' (49) and	l 11,770'-11,	788' (108) i	for a total o	f 157 hole	es. Stim	mlate a	omposite bridg s needed.	e plug at	11,850 .	Periorate	
NOIE.	Tiginai	сотріви	on jor inis	well is ad	uea suiy 1	1, 2003,	inerejo	ore, pi	it is still oper	1.			
			OF APPROVAL										
	MUST	FBE APPRO	VED BEFORE	CLOSURE M	AY COMMEN	NCE.							
						5							
			given above is			1/3	7 0	OTL CC	ONSERVAT	וח ואסן	VISIO	N	
best of my kn	owledge an	d belief. I fur	ther certify th	at the drilling	g pit will be	Way	/	шСС	-			IN	
constructed according to NMOCD guidelines , a general permit , or an (attached) alternative OCD-approved plan .				Approved by: TIM W. GUM									
Signature: ()					DISTRICT II SUPERVISOR								
Printed name: Tima Huerta						Title:							
Title: Regula	Title: Regulatory Compliance Supervisor					Approval Date: JUL 2 3 2005 Expiration Date: JUL 2 3 2006							
E-mail Addre	E-mail Address: tinah@ypcnm.com												
Date: July 12, 2005 Phone: 505-748-4168					Conditions of Approval Attached								
						· . · · · · · · · · · · · · · · · · · ·							

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Avenue, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico

Energy, Minerals & Natural Resources Department;

OIL CONSERVATION DIVISION Submits of Francis Dr. Santa Fe, NM 87505

Form C-102

Revised June 10, 2003

Submit to Appropriate District Office

State Lease - 4 Copies

Fee Lease - 3 Copies

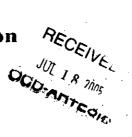
☐ AMENDED REPORT WELL LOCATION AND ACREAGE DEDICATION PLAT

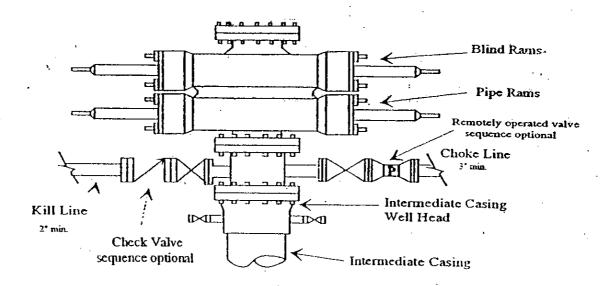
•	API Number Pool Code Pool Name										
30-	-015-339	59									
⁴ Property C	Code	⁵ Property Name								⁶ Well Number	
34625	5	Padron BGM State Com							1		
⁷ OGRID N	No.			•	Operator l	me 9				Elevation	
02557	5	Yates Petroleum Corporation							3292'GR		
					¹⁰ Surface	Location					
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/Wes	t line	County	
C	9	25S	27E		660	North	1650	Wes	st	Eddy	
			¹¹ Bo	ottom Ho	le Location I	f Different Fro	m Surface	<u></u>	<u> </u>		
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/Wes	it line	County	
Dedicated Acre	es 13 Joint	or Infill 14 (l Consolidatio	n Code 15 Or	der No.	<u> </u>		<u> </u>	L	-	
O ALLOWA	ABLE WI	LL BE ASS				JNTIL ALL INTE APPROVED BY			NSOLIDA	ATED OR A NOI	
6		N.o	·							TIFICATION on contained herein	

is true and complete to the best of my knowledge and belief. 1630, M Tina Huerta Regulatory Compliance Supervisor Title and E-mail Address July 12, 2005 ¹⁸SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Date of Survey Signature and Seal of Professional Surveyor: Certificate Number

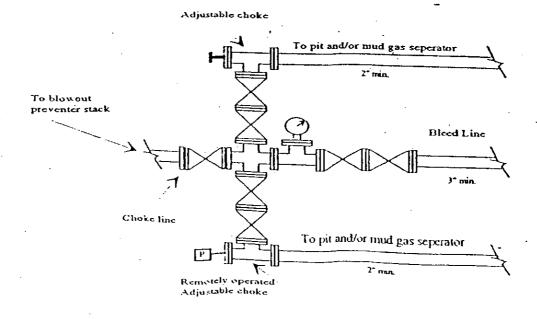
Yates Petroleum Corporation

Typical 3,000 psi Pressure System Schematic





Typical 3,000 psi choke manifold assembly with at least these minimum features



MARTIN YATES, III 1912 - 1985 FRANK W. YATES 1936 - 1986



105 SOUTH FOURTH STREET ARTESIA, NEW MEXICO 88210-2118 TELEPHONE (505) 748-1471

RANDY G. PATTERSON SECRETARY DENNIS G. KINSEY

S. P. YATES CHAIRMAN OF THE BOARD JOHN A. YATES

PEYTON YATES

EXECUTIVE VICE PRESIDENT

TREASURER

July 13, 2005

Mr. Bryan Arrant Oil Conservation Division, District II Office 1301 W. Grand Ave. Artesia, NM 88210

Re: Padron BGM State Com #1

> Section 9-T25S-R27E Eddy County, New Mexico H2S Contingency Plan

Sources at Yates Petroleum Corporation have relayed information to me that they believe there will not be enough H2S anticipated from the surface to the Atoka formation to even meet the OCD's minimum requirements for the submission of a contingency plan per Rule 118.

Thank you,

YATES PETROLEUM CORPORATION

Tina Huerta

Regulatory Compliance Supervisor