Submit To Appropriate District Office State of New Mexico Form C-105 State Leas 2 - 6 copies Energy, Minerals and Natural Resources Revised March 25, 1999 Fee Lease - 5 copies WELL API NO. District I Oil Conservation Division 1625 N French Dr , Hobbs, NM 88240 30-015-38005 1220 South St. Francis Dr District II 5 Indicate Type of Lease 1301 W Grand Avenue, Artesia, NM 88210 Santa Fe, NM 87505 STATE X FEE □ District III State Oil & Gas Lease No 1000 Rio Brazos Rd , Aztec, NM 87410 L-3355 District IV 1220 S St Francis Dr , Santa Fe, NM 87505 WELL COMPLETION OR RECOMPLETION REPORT AND LOG la Type of Well Lease Name or Unit Agreement Name OIL WELL X GAS WELL DRY OTHER Parkway 26 State Com b Type of Completion NEW X WORK □ DEEPEN □ PLUG □ DIFF RESVR □ OTHER WELL OVER BACK ARTESI Well No 2 Name of Operator Mewbourne Oil Company 14744 #3H 3 Address of Operator Pool name or Wildcat S PO Box 5270 Turkey Track Bone Spring 60660 Hobbs, NM 88241 4 Well Location Unit Letter E , 2240 Feet From The North Line and 330 Feet From The West Township_ 29E NMPM County Section Range 10. Date Spud Date T D Reached 12 Date Compl (Ready to Prod.) 13 Elevations (DF& RKB, RT, GR, etc.) 14. Elev Casinghead 11/12/10 12/07/10 3325' GL 3325' GL 10/05/10 17. If Multiple Compl How Many 15 Total Depth 16. Plug Back T D 18 Intervals Rotary Tools Cable Tools Drilled By 12628' MD 12564' MD Zones? X 8215' TVD 8213' TVD 19. Producing Interval(s), of this completion - Top, Bottom, Name Was Directional Survey Made 8509' MD (8138' TVD) – 12550' MD (8213' TVD) Bone Springs Yes 21 Type Electric and Other Logs Run 21 Was Well Cored Gyro / GR & Lateral logs 23. **CASING RECORD** (Report all strings set in well) AMOUNT PULLED **CASING SIZE** DEPTH SET HOLE SIZE CEMENTING RECORD WEIGHT LB /FT 17 1/2" 680 Surface 13 %" Surface 9 5/8" 36/40# 3315' 12 1/4 1280 8 3/4" 1100 Surface 26# 8426' MD TUBING RECORD 24. LINER RECORD 25 SACKS CEMENT | SCREEN SIZE DEPTH SET PACKER SET SIZE TOP **BOTTOM** 4 1/2" 8186' (MD) 12576' (MD) NA 8075' (TVD) 8213' (TVD) Perforation record (interval, size, and number) 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC AMOUNT AND KIND MATERIAL USED DEPTH INTERVAL 17 Ports 8509 - 12550 (MD) Frac w/17,000 gals 15% HCl, 1,021,000 gals Viking 2000 8509' MD (8138' TVD) - 12550' MD (8213' TVD) carrying 995,000# 20/40 sand & 242,500 20/40 SB Excel

PRODUCTION 28 Date First Production Well Status (Prod or Shut-in) Production Method (Flowing, gas lift, pumping - Size and type pump 12/07/10 Flowing) Gas lift Producing Oil - Bbl Gas - Oıl Ratio Date of Test Hours Tested Prod'n For Gas - MCF Water - Bbl Choke Size 12/26/10 NA Test Period 716 1058 Calculated 24-Gas - MCF Flow TP Casing Pressure Oıl - Bbl Water - Bbl Oil Gravity - API - (Corr) 1050 Hour Rate 677 716 357 42 29 Disposition of Gas (Sold, used for fuel, vented, etc.) Sold Test Witnessed By Nick Thompson

31 Thereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Jackie Lathan Printed Name:

acti Lation Title Hobbs Regulatory Date 12/27/10



INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE Southeastern New Mexico Northwestern New Mexico C. Reef T. Oio Alamo T. Penn. "B" T. Cisco-Canyon T. Penn. "C" T. Kirtland-Fruitland T. Salt 300' T. Strawn T. Penn. "D" T. Pictured Cliffs_____ 1170' T. Atoka____ B. Salt T. Cliff House _____ T. Leadville T. Miss Delaware 3580' T. Devonian T. Menefee T. Madison Cherry Canyon T. Point Lookout T. Elbert T. Queen T. Silurian T. Grayburg T. Montoya T. Mancos T. McCracken T. Simpson____ T. Gallup___ T. Ignacio Otzte_____ T.Ruster 200' T. Granite____ T. Yates__1480'__ T. McKee___ Base Greenhorn T. Ellenburger____ T. Dakota T. Capitan T T. _____ T. Blinebry Miss Lime T. Morrison T. Chester T.Todilto T.Tubb T. Drinkard_____ T. Entrada T. ____ T. Bone Springs 5450' T._Morrow____ T. Wingate _____ T. Abo ____ T. Chinle____ T. Wolfcamp_____ T. Barnett T. Permian T. T. Seven Rivers____ T. TD 8215' (TVD) T. Penrose T. Penn "A" _____ T. TD 12628' (MD) OIL OR GAS SANDS OR ZONES No. 3, from.....to..... No. 1, from.....to..... No. 2, from.....to..... No. 4, from.....to..... **IMPORTANT WATER SANDS** Include data on rate of water inflow and elevation to which water rose in hole. No. 1, from to feet. No. 3, from to feet. LITHOLOGY RECORD (Attach additional sheet if necessary) Thickness Thickness From To From Lithology Lithology In Feet In Feet