

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N French Dr., Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S St Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-015-38066 5. Indicate Type of Lease STATE ☒ FEE ☐ State Oil & Gas Lease No.
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____ b. Type of Completion NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. WELL OVER BACK RESVR ☐ OTHER	7. Lease Name or Unit Agreement Name Parkway State 17 Com 8. Well No 003 9. Pool name or Wildcat Scanlon Draw; Bone Spring			
2. Name of Operator Cimarex Energy Co. of Colorado				
3. Address of Operator 600 N. Marienfeld St., Ste 600 Midland, Texas 79701				
4. Well Location SHL Unit Letter <u>E</u> 1980 Feet From The <u>North</u> Line and <u>375</u> Feet From The <u>West</u> Line Section <u>17</u> Township <u>19S</u> Range <u>29E</u> NMPM County <u>Eddy</u>				
10. Date Spudded 03-09-11	11. Date T.D. Reached 03-30-11	12. Date Compl. (Ready to Prod) 05-07-11	13. Elevations (DF& RKB, RT, GR, etc) 3368 GR	14. Elev Casinghead
15. Total Depth MD 12287 TVD 7852	16. Plug Back T.D. MD 12257 TVD 7851	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools Rotary	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 7802-12227 Scanlon Draw; Bone Spring				20. Was Directional Survey Made Yes
21. Type Electric and Other Logs Run SDL/DSN/DLL/MGRD/GR				22. Was Well Cored No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB /FT	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	445	17 1/2"	480 sx	
9 5/8"	40#	2486	12 1/4"	1522 sx	
5 1/2"	17#	12280	8 3/4"	2140 sx	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8"	7463	

26. Perforation record (interval, size, and number) 11529-12227 1 spf, 40 holes 10598-11299 1 spf, 40 holes 9666-10367 1 spf, 40 holes 8967-9435 1 spf, 40 holes 7802-8503 1 spf, 40 holes	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>11529-12227</td> <td>200,682g 20# Borate XL 248,001# 20/40 OptiProp</td> </tr> <tr> <td>10598-11299</td> <td>180,888g 20# Borate XL 242,881# 20/40 OptiProp</td> </tr> <tr> <td>9666-10367</td> <td>173,047g 20# Borate XL 244,432# 20/40 OptiProp</td> </tr> <tr> <td>8967-9435</td> <td>183,161g 20# Borate XL 278,503# 20/40 OptiProp</td> </tr> <tr> <td>7802-8503</td> <td>180,285g 20# Borate XL 281,170# 20/40 OptiProp</td> </tr> </table>	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	11529-12227	200,682g 20# Borate XL 248,001# 20/40 OptiProp	10598-11299	180,888g 20# Borate XL 242,881# 20/40 OptiProp	9666-10367	173,047g 20# Borate XL 244,432# 20/40 OptiProp	8967-9435	183,161g 20# Borate XL 278,503# 20/40 OptiProp	7802-8503	180,285g 20# Borate XL 281,170# 20/40 OptiProp
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28. PRODUCTION

Date First Production 05-07-11		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping with a sub pump		Well Status (Prod or Shut-in) Producing	
Date of Test 05-27-11	Hours Tested 24	Choke Size 29/64	Prod'n For Test Period	Oil - Bbl 62	Gas - MCF 837
		Water - Bbl. 25	Gas - Oil Ratio 13500		
Flow Tubing Press 180	Casing Pressure 260	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.
			Oil Gravity - API - (Corr.) 40.84		

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
 Sold

30. List Attachments

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature <u>Natalie Krueger</u>	Printed Name <u>Natalie Krueger</u>	Title <u>Regulatory</u>	Date <u>6/28/2011</u>
E-mail Address <u>nkrueger@cimarex.com</u>			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen 2000	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres 2500	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	B. Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinébry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware 3500	T. Todilto	T.
T. Drinkard	T. Bone Spring 4000	T. Entrada	T.
T. Abo Shale	T. Morrow	T. Wingate	T.
T. Wolfcamp	T. SBSS	T. Chinle	T.
T. Penn	T. Barnett	T. Permian	T.
T. Cisco (Bough C)	T. Rustler	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, fromto.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness s In Feet	Lithology