

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB No 1004-0137  
Expires July 31, 2010

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other  
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.  
Other \_\_\_\_\_

2. Name of Operator **BURNETT OIL COMPANY INC** Contact: **MARY STARKEY**  
E-Mail: **mcstarkey@burnettoil.com**

3. Address **801 CHERRY STREET UNIT 9** 3a. Phone No. (include area code)  
**FORT WORTH, TX 76102-6881** Ph: **817-332-5108**

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*  
At surface **Sec 14 T17S R30E Mer NMP**  
**SENE Lot H 1650FNL 850FEL**  
At top prod interval reported below  
At total depth

5. Lease Serial No.  
**NMLC029338A**

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Lease Name and Well No.  
**GISSLER A 38**

9. API Well No.  
**30-015-38601-00-S1**

10. Field and Pool, or Exploratory  
**LOCO HILLS GLORIETA-YESO**

11. Sec., T., R., M., or Block and Survey  
or Area **Sec 14 T17S R30E Mer NMP**

12. County or Parish  
**EDDY**

13. State  
**NM**

14. Date Spudded  
**03/25/2011**

15. Date T.D. Reached  
**04/06/2011**

16. Date Completed  
☐ D & A ☒ Ready to Prod.  
**05/12/2011**

17. Elevations (DF, KB, RT, GL)\*  
**3707 GL**

18. Total Depth: **MD 6050**  
**TVD 6050**

19. Plug Back T.D.: **MD**  
**TVD**

20. Depth Bridge Plug Set: **MD**  
**TVD**

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)  
**RUNDLL MICROSF L CSNGAMMA DUALSN SPECTRALDENS**

22. Was well cored? ☒ No ☐ Yes (Submit analysis)  
Was DST run? ☒ No ☐ Yes (Submit analysis)  
Directional Survey? ☒ No ☐ Yes (Submit analysis)

## 23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
14.750	10.750 H-40	32.7	0	325		650		0	
8.750	7.000 J-55	23.0	0	6003	2612	1850		0	

## 24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	5378							

## 25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) <b>GLORIETA-YESO</b>	<b>5371</b>	<b>5740</b>	<b>5371 TO 5740</b>			<b>open,</b>
B)						
C)						
D)						

## 26. Perforation Record

## 27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
<b>5371 TO 5740</b>	<b>200 GALS NEFE 15% ACID, ACIDIZING W/ 2500 GAL NEFE 15% ACID, HAD NO BALL ACTION ACIDIZING W/ 2500 GALS</b>

## 28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
<b>05/12/2011</b>	<b>05/03/2011</b>	<b>24</b>	<b>→</b>	<b>233.0</b>	<b>272.0</b>	<b>876.0</b>	<b>38.3</b>	<b>0.83</b>	<b>ELECTRIC PUMPING UNIT</b>
Choke Size	Tbg Press Flwg. SI	Csg Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			<b>→</b>	<b>233</b>	<b>272</b>	<b>876</b>		<b>POW</b>	

## 28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			<b>→</b>						<b>JUN 11 2011</b>
Choke Size	Tbg Press Flwg. SI	Csg Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			<b>→</b>						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #110289 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*

OCD - Artesia

RECEIVED

JUN 15 2011

NMOCD ARTESIA

ACCEPTED FOR RECORD

BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg. SI	Csg Press	24 Hr Rate →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg. SI	Csg Press	24 Hr Rate →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)  
CAPTURED

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc	Name	Top
					Meas. Depth
RUSTLER	275			SAN ANDRES	2962
YATES	1336			GLORIETA	4447
QUEEN	2236			YESO	4529
GRAYBURG	2641				

## 32. Additional remarks (include plugging procedure):

LOGS TO BE FOLLOW VIA MAIL  
SURFACE CASING 6 CENTRALIZERS  
Production casing 24 centralizers  
Inclination report attached  
Sundry notice previously submitted through WIS

## 33. Circle enclosed attachments.

- |   |                    |               |                       |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.)     | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis   | 7. Other:     |                       |

## 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #110289 Verified by the BLM Well Information System.  
For BURNETT OIL COMPANY INC, sent to the Carlsbad  
Committed to AFMSS for processing by KURT SIMMONS on 06/10/2011 (11KMS1826SE)

Name (please print) MARY STARKEY

Title REGULATORY COORDINATOR

Signature (Electronic Submission)

Date 06/10/2011

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\***