

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED  
OMB NO. 1004-0135  
Expires January 31, 2004

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1 Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5 Lease Serial No <b>NMLC-065970C</b>
2 Name of Operator <b>CIMAREX ENERGY CO. OF COLORADO</b> ATTN: <b>ZENO FARRIS</b>		6. If Indian, Allottee or Tribe Name
3a. Address <b>600 N. MARTENFELD, SUITE 600, MIDLAND, TEXAS 79701</b>	3b. Phone No (include area code) <b>(432) 571-7800</b>	7. If Unit or CA/Agreement, Name and/or No. <b>TERMINATED</b>
4 Location of Well (Footage, Sec., T., R., M., or Survey Description) <b>UNIT LETTER G</b> <b>2310 ENL &amp; 2310 EEL</b> <b>SEC. 07, T-24E, R-29E</b>		8 Well Name and No. <b>MALAGA UNIT #002-2G</b>
		9. API Well No <b>30-015-03699</b>
		10. Field and Pool, or Exploratory Area <b>MALAGA, DELAWARE</b>
		11 County or Parish, State <b>EDDY COUNTY NM</b>

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection)

NOTE: CIMAREX ENERGY CO. OF COLORADO IS PLUGGING THIS WELL FOR THE LESSEE OF RECORD, MAGNUM HUNTER PRODUCTION, INC.

PROPOSED PLUG AND ABANDONMENT PROCEDURE:

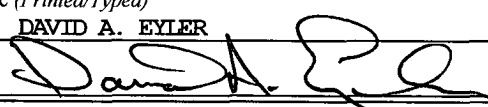
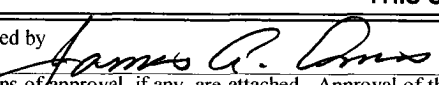
- 1) MIX X PUMP A 50 SX. CMT. PLUG @ 2,775'-2,445'; WOC X TAG TOP OF CMT. PLUG; CIRC. WELL W/ PXA MUD.
- 2) PERF. X ATTEMPT TO SQZ. A 35 SX. CMT. PLUG @ 1,050'-940'; WOC X TAG TOP OF CMT. PLUG.
- 3) PERF. X ATTEMPT TO CIRCULATE TO SURFACE A 115 SX. CMT. PLUG @ 350'-3'.
- 4) DIG OUT X CUT OFF WELLHEAD 3' B.G.L.; WELD ON STEEL PLATE TO CASINGS X INSTALL DRY HOLE MARKER.

SEE ATTACHED FOR  
CONDITIONS OF APPROVAL

7/18/2011

Accepted for record  
NMOCD

RECLAMATION PROCEDURE  
ATTACHED

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) <b>DAVID A. EYLER</b>		Title <b>AGENT</b>	<b>RECEIVED</b> <b>JUL 15 2011</b> <b>NMOCD-ARTESIA</b>
		Date <b>05/02/11</b>	
THIS SPACE FOR FEDERAL OR STATE OFFICE USE			
Approved by 		Title <b>SEPS</b>	Date <b>7-2-11</b>
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office <b>CFD</b>	

Operator: Calvin & Alma Tension  
Surface Lease: LC065970C  
Producing Lse No: LC065970C  
Unit or CA No: N.A.  
Subsurface Concerns for Casing Design: K

Well: Malaga 2-2G  
API: 3001503699  
@ Srfce: T24S-R29E, Sec 07, 2310FNL & 2310FEL  
@ MTD: N.A.

Well Status: .  
Spud date: 9/4/1951

KB: 2881  
GL: 2971  
CGR: 10

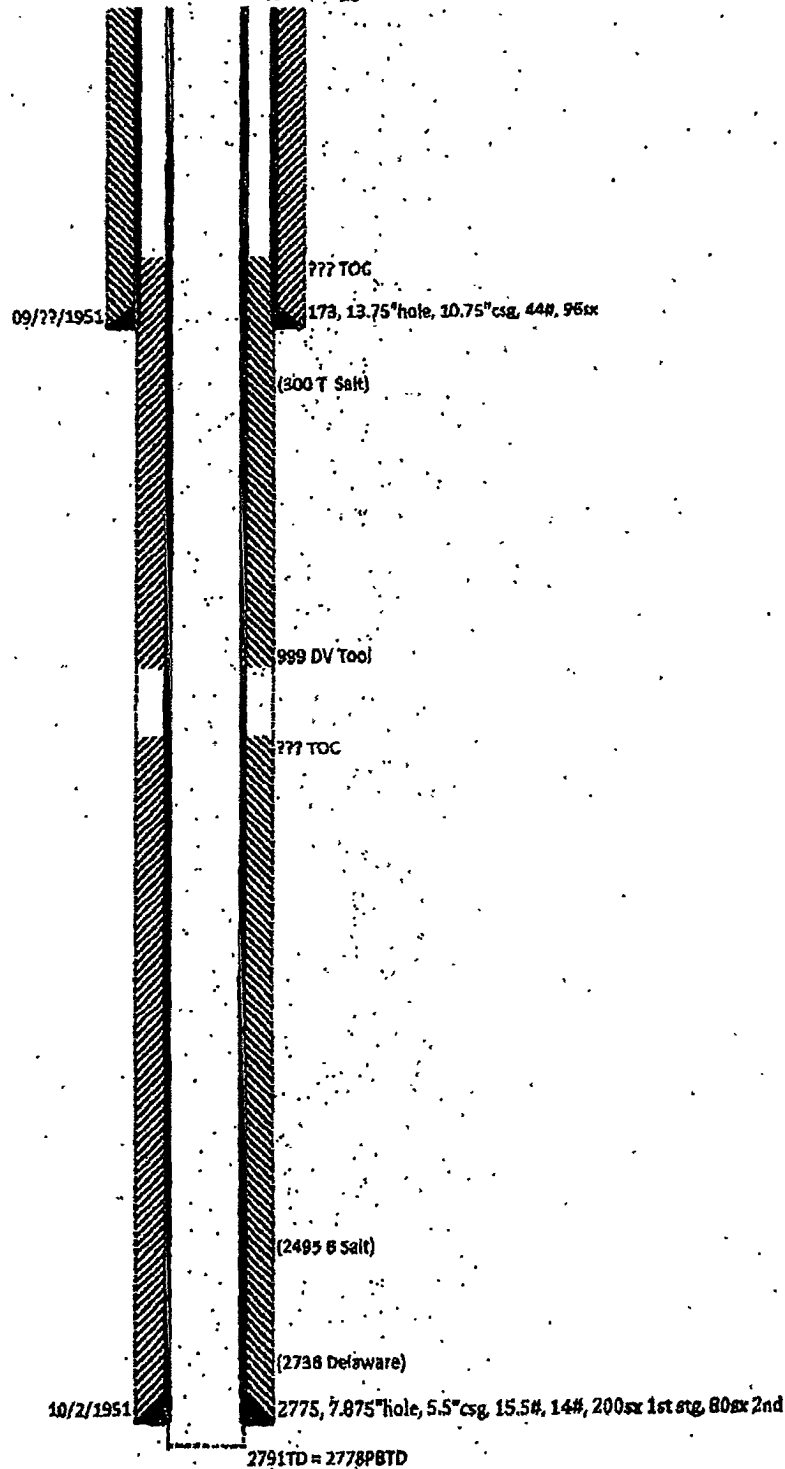


Diagram last updated: 09/14/2010

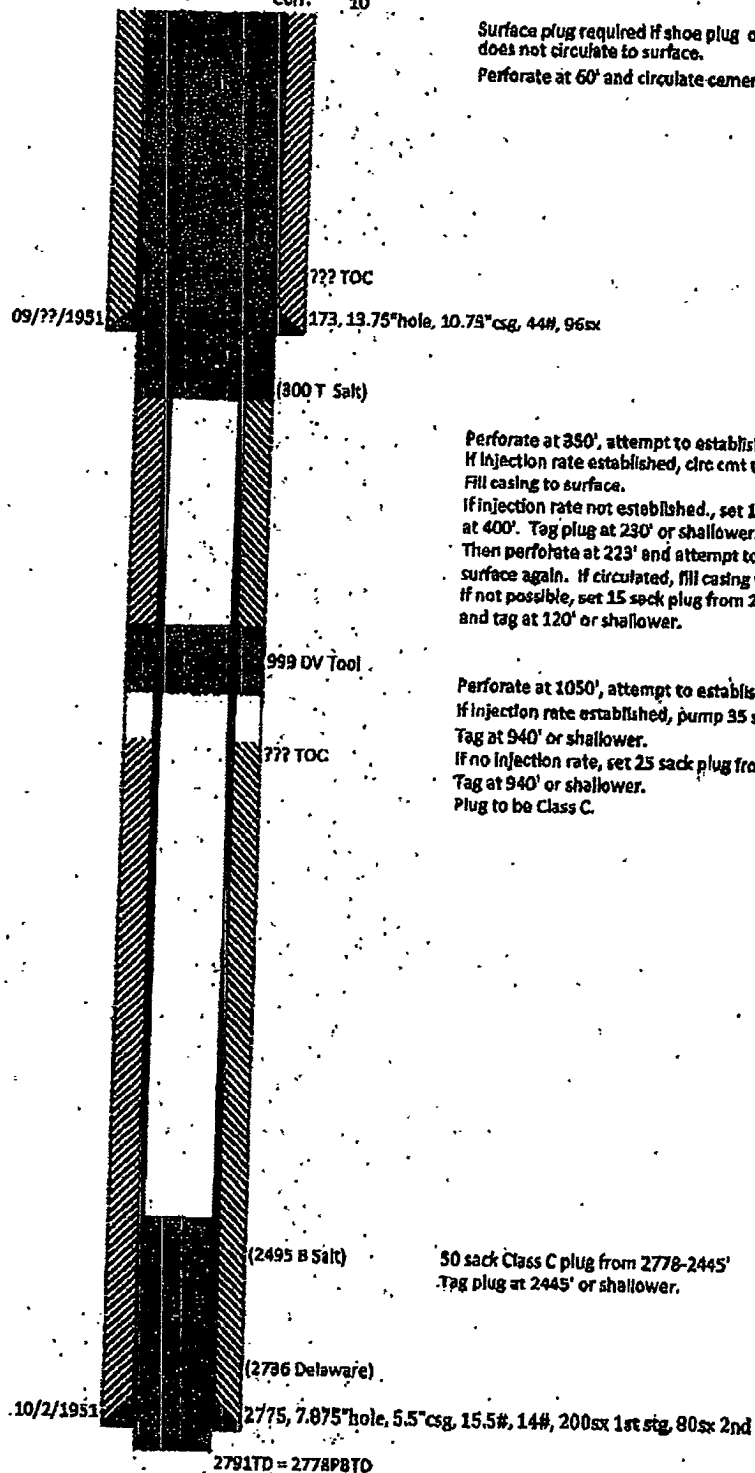
Received Time Sep. 14. 2010 5:44PM No. 1662

Operator: Calvin & Alma Tennison  
 Surface Lease: LC065970C  
 Producing Use No: LC065970C  
 Unit or CA No: N.A.

Well: Malaga 2-2G  
 API: 3001503699  
 @ Srfce: T24S-R29E, Sec 07, 2310FNL & 2310FEL  
 @ MTD: N.A.

Subsurface Concerns for Casing Designs: , K,  
 Well Status:  
 Spud date: 9/4/1951

KB: 2981  
 GL: 2971  
 Corr: 10



Surface plug required if shoe plug or salt plug  
 does not circulate to surface.  
 Perforate at 60' and circulate cement to surface.

Perforate at 350', attempt to establish injection rate.  
 If injection rate established, circ cmt to surface.  
 Fill casing to surface.  
 If injection rate not established, set 15 sack plug  
 at 400'. Tag plug at 230' or shallower.  
 Then perforate at 223' and attempt to cement to  
 surface again. If circulated, fill casing with cement.  
 If not possible, set 15 sack plug from 230'  
 and tag at 120' or shallower.

Perforate at 1050', attempt to establish injection rate.  
 If injection rate established, pump 35 sacks.  
 Tag at 940' or shallower.  
 If no injection rate, set 25 sack plug from 1100'.  
 Tag at 940' or shallower.  
 Plug to be Class C.

50 sack Class C plug from 2778-2445'  
 Tag plug at 2445' or shallower.

Diagram last updated: 09/14/2010

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