Submit 1 Copy To Appropriate District Office	State of New Mexico	Form C-103
<u>District I</u> – (575) 393-6161	Energy, Minerals and Natural Resources	October 13, 2009 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283		30-015-38956
811 S. First St., Artesia, NM 88210 OIL CONSERVATION DIVISION		5. Indicate Type of Lease
District III - (505) 334-6178 1220 South St. Francis Dr.		STATE FEE
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM 87505	6. State Oil & Gas Lease No. 34361
SUNDRY NOTICES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		Stiletto '16' State
1. Type of Well: Oil Well  Gas Well  Other		8. Well Number 6 H
2. Name of Operator  Fishe Production Inc.		9. OGRID Number
Echo Production, Inc.  3. Address of Operator		10. Pool name or Wildcat
PO Box 1210, Graham, TX 76450		Cemetary-Yeso
4. Well Location		
Unit Letter B: 380 feet from the north line and 1700' feet from the east line		
Section 16 Township 20S Range 25E NMPM County Eddy		
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		
	3473' GR	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING ☐		
		CILLING OPNS. 🗌 🕒 P AND A 🖂 💮 🔲
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐ CASING/CEMENT JOB ☒		· · · · · · · · · · · · · · · · · · ·
DOWNHOLE COMMINGLE	, '	fr
OTHER:	☐ OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of		
proposed completion or recompletion.		
5/28/11 Drilled 8 3/4" vertical hole to 2100'. Ran GR/CNL and Gyro		
5/31-6/7/11 Drilled curve 2100'-3278' MD (2100'-2850' TVD) and 90° lateral to TD of 7017' MD (2850' TVD)		
6/7-6/9/11 Ream and condition hole for casing & OH packers		
6/10/11 Ran 5 1/2" 17# L-80 casing & OH packers to 6791' w/DV tool @ 2379'. DV tool would not open. Released rig at 6:00 am.		
(ECP 2537' to 6512' for zone isolation)		
6/17/11 MI workover rig. Ran 2 7/8" tubing and opened DV tool. Cemented well from 2379' to surface with 340 sx extended (12.8 ppg,		
1.92 yield) and 180 sx conventional (14.8 ppg, 1.33 yield) Circ 73 sx.		
6/20-22/11 Drilled out DV tool and prepare for frac 7/5-7/11.  Spud Date: 5/2 5 / 1/1 Rig Release Date: / 2 / 4 / 4 / 4 / 4 / 4 / 4 / 4 / 4 / 4		
Spud Date: 5/2 5 /	Rig Release Date: 4	ge and belief.  RECETY 2011  ARTESIA  NINOCO ARTESIA
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I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
Thereby certary that the information above is true and complete to the best of my knowledge and bench.		
SIGNATURE John Gold	TITLE Operations Manager	DATE 7/5/11
Type or print name Tom Golden E-mail address: tigold@echoproduction.com PHONE: (940) 549-3292  For State Use Only		
APPROVED BY: Doubled Gray TITLE Field Supervisor DATE 7-4-2011		
Csg. Press test required prior to beginning completion operations.		