Form 3160-5 (August 1999)

## UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

OCD-ARTESIA

FORM APPROVED OMB NO 1004-0135

Expires November 30, 2000

## 5. Lease Senal No

SUNDRY NOTICES AND REPORTS ON WELLS	NMNM0417696
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Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals. 6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side		7. If Unit or CA/Agreement, Name and/or N		110/01 140		
1. Type of Well  X Oil Well Gas Well Other				8. Well Name ar Lost Tank 4	nd No. # [ [	<del></del> -
2. Name of Operator				Federal	15 6	
OXY USA Inc. 16696			9. API Well No			
3a Address P.O. Box 50250, Midland, TX 79710	1-0250	3b. Phone No. ( <i>include area code</i> ) 432-685-5717		30-015- 3795 \\ 10. Field and Pool, or Exploratory Area		
4. Location of Well (Footage, Sec., T., R., M., or Surve	y Description)	Sec 4 T22S R31E			ol, or Exploratory A: elaware, West	rea
	_	36C 4 1223 NJIL		11. County or Pa	urish, State	
4-2050 FNL 464 FWL 5U	NM(E)		·	Eddy	NM	
12. CHECK APPROPRIAT	E BOX(ES) TO INI	DICATE NATURE OF	NOTICE, REPO	ORT, OR OTHE	ER DATA	
TYPE OF SUBMISSION		TY	PE OF ACTION	,		
Notice of Intent	Acidize	Deepen	X Production	(Start/Resume)	Water Shut-Off	
X Subsequent Report	Alter Casing  Casing Repair	Fracture Treat  New Construction	Reclamation Recomplete	-	Well Integrity Other	
Final Abandonment Notice	Change Plans Convert to Injects	Plug and Abandon Plug Back	Temporarily Water Disp			
following completion of the involved operations testing has been completed. Final Abandonmer determined that the final site is ready for final in	t Notices shall be filed of spection.)	nly after all requirements, in	ncluding reclamation	on, have been com	pleted, and the open	ator has
testing has been coimpleted. Final Abandonmer	spection.)	nly after all requirements, in				
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