District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico **Energy Minerals and Natural Resources**

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

RECEIVED

JUL 05 2011

Form C-141 Revised October 10, 2003

NMOCD ARTIES A jies to appropriate District Office in accordance with Rule 116 on back side of form

Release Notification and Corrective Action											
NMLB 1/2/352991 229,37						OPERATOR					
Name of Company COG OPERATING LLC						Contact Pat Ellis					
Address 550 W. Texas, Suite 100, Midland, TX 79701 Facility Name SRO SWD #101						Telephone No. 432-230-0077 Facility Type Salt Water Disposal					
Surface Ow	ner State			Mineral O			L	ease N	lo. (API#) 30-015-26105		
LOCATION OF RELEASE											
Unit Letter G	Section 5	Township 26S	Range 28E	Feet from the	North/	South Line	Feet from the	East/West	Line	County Eddy	
Latitude 32 04.392 Longitude 104 06.434											
NATURE OF RELEASE											
Type of Release Produced water Source of Release Water tank						Volume of Release 40bbls			Volume Recovered 35bbls		
Source of Release - water tank						Date and Hour of Occurrence 06/27/2011			Date and Hour of Discovery 06/27/2011 12:00 a.m.		
Was Immediate Notice Given?						If YES, To Whom?					
By Whom? Josh Russo						Mike Bratcher—OCD Date and Hour 06/27/2011 2:38 p.m.					
Was a Watercourse Reached?						If YES, Volume Impacting the Watercourse.					
☐ Yes ☒ No											
If a Watercourse was Impacted, Describe Fully.*											
Describe Cause of Problem and Remedial Action Taken.*											
The well was flowing back to the tanks due to a faulty check valve and ball valve at the wellhead. The well has been shut in and the appropriate repairs have been made.											
Describe Area Affected and Cleanup Action Taken.*											
Initially 40bbls of produced water was released from the water tank and we were able to recover 35bbls with a vacuum truck. The entire release was contained inside the berm walls of the facility and all free fluids have been recovered. The contaminated material will be removed and hauled to disposal. Tetra Tech will sample the spill site area to delineate any possible contamination from the release and we will present a remediation work plan to the NMOCD for approval prior to any significant remediation work.											
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.											
757						OIL CONSERVATION DIVISION					
Signature:	<u> </u>			_							
Printed Name: Josh Russo						Approved by District Branch					
Title: HSE Coordinator						Approval Date: 8/1/20/(Expiration Date:					
E-mail Address: jrusso@conchoresources.com						Conditions of Approval:					
	05/2011	Ph	one:	432-212-2399		Remediation per OCD Rules & Attached Guidelines. SUBMIT REMEDIATION PROPOSAL NOT LATER THAN: 9/1/2011 Attached Attached Attached Att					