

HOBBS OGD

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

AUG 03 2011

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

RECEIVED

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

Operator  
FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010

5. Lease Serial No.  
NMNM045275

6. If Indian, Allottee or Tribe Name

7. If Unit or C/A Agreement, Name and/or No.

8. Well Name and No.  
CONOCO AGK FED COM 16

9. API Well No.  
30-015-29358-00-S3

10. Field and Pool, or Exploratory  
CEMETARY

11. County or Parish, and State  
EDDY COUNTY, NM

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
YATES PETROLEUM CORPORATION  
Contact: TINA HUERTA  
Email: tinah@yatespetroleum.com

3a. Address  
105 SOUTH FOURTH STREET  
ARTESIA, NM 88210

3b. Phone No. (include area code)  
Ph: 575-748-4168  
Fx: 575-748-4585

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 27 T20S R24E SENE 1980FNL 660FEL

Unit A

Dagger Draw Wolfcamp  
(GAS)

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Deepen
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Fracture Treat
	<input type="checkbox"/> Production (Start/Resume)
	<input type="checkbox"/> Reclamation
	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Well Integrity
	<input type="checkbox"/> Other
	<input type="checkbox"/> Plug and Abandon
	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Water Disposal
	<input checked="" type="checkbox"/> Plug Back
	<input type="checkbox"/> Convert to Injection

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

5/17/11 - MIRU. NU BOP.  
5/19/11 - TIH with 6" gauge ring, tagged up on fill at 9103'.  
5/22/11 - Set a 7" CIBP at 9096'. Spotted 25 sx Class "H" cement on top.  
5/23/11 - Tried to tag. TOC at 8959', no tag. Tagged CIBP at 9096'. Spotted 30 sx Class "H" cement and displaced with 1 bbl fresh water behind.  
5/24/11 - Tagged up with 280 jts in at 9096' - no cement. Set 20 pts on CIBP. TOOH with tubing. Start in hole with CIBP to set at 9081'. Plug set down at 8986' TOOH with CIBP and TIH with 5.712" gauge ring. Gauge ring tagged at 8986'.  
5/25/11 - RIH with gauge ring to 8966' Run 4" dump bailer with Class "H" cement. Tagged up at 8966'. Tagged up CIBP at 9096'.  
5/26/11 - Pumped 100 sx Class "C" cement with 1% CaCl at 8992'. Pumped 2 bbls ahead. Pumped 24.5 bbls cement. Displaced with 1 bbl fresh water. Tagged TOC at 8909'. Set a CIBP at 7581' and

Amend Com to include Wolfcamp.

Submit comp. Report

14. I hereby certify that the foregoing is true and correct

Electronic Submission #111665 verified by the BLM Well Information System  
For YATES PETROLEUM CORPORATION, sent to the Carlsbad  
Committed to AFMSS for processing by KURT SIMMONS on 06/28/2011 (11KMS1943SE)

Name (Printed/Typed) TINA HUERTA

Title REG COMPLIANCE SUPERVISOR

Signature (Electronic Submission)

Date 06/27/2011

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By **ACCEPTED**

JAMES A AMOS  
Title SUPERVISOR EPS

Date 07/24/2011

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon

Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*  
2A Dagger Draw: upper Penn & South (Assoc)  
Cemetery; Morrow (GAS)

**Additional data for EC transaction #111665 that would not fit on the form**

**7. If Unit or CA/Agreement, Name and No., continued**

NMNM100179  
NMNM94541

**32. Additional remarks, continued**

tested to 500 psi and held good for 5 min.

5/30/11 - Tagged CIBP at 7582'. Pulled up 2' and circulated 50 bbls salt gel and spotted 35 sx Class "H" cement. Pumped 1 bbl fresh water and 6 bbls salt gel behind cement. Tagged up at 7124'. Spotted 30 sx Class "C" cement from 7061'. Tagged at 6897'. WOC.

5/31/11 - Tagged TOC at 6865'. Tested casing to 1500 psi, tested good for 10 min. Circulated 275 bbls of 2% KCL. Perforated Wolfcamp 6328'-6334', 6264'-6276' and 6214'-6218'. ND BOP.

6/1/11 - Pumped 2500g 15% gelled acid. 2-7/8" 6.5# J-55 tubing at 6145'.

6/18/11 - Date of 1st production for recompletion - Wolfcamp