Submit I Copy To Appropriate District Office State of New Mexico	Form C-103 October 13, 2009
District I Energy, Minerals and Natural Resources 1625 N. French Dr., Hobbs, NM 88240 WELL API NO.	October 13, 2009
District II OII CONSERVATION DIVISION 30-005-64110	
District III 1220 South St. Francis Dr.	ase FEE
1000 Rio Brazos Rd, Aztec, NM 87410 District IV Santa Fe, NM 87505 6. State Oil & Gas Lea	
1220 S. St. Francis Dr., Santa Fe, NM 87505 VA-2071	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A 7. Lease Name or Unit Dice BHD State Com	
DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS) 8. Well Number	
1. Type of Well: Oil Well ☐ Gas Well ☐ Other 3 2. Name of Operator 9. OGRID Number	
2. Name of Operator9. OGRID NumberYates Petroleum Corporation025575 ✓	
3. Address of Operator 10. Pool name or Wild	cat
105 South Fourth Street, Artesia, NM 88210 Foor Ranch; Wolfcamp)
4. Well Location Unit Letter D: 660 feet from the North line and 660 feet from the West line	
Section 10 Township 10S Range 26E NMPM Chaves	County
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	1000
3827'GR	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
	ERING CASING
	ND A
PULL OR ALTER CASING	
DOWNHOLE COMMINGLE	
OTHER: OTHER: Plugback and recomplete	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.	
7/6/11 – MIRU. Loaded casing with 1.5 bbls fresh water. Tested to 500 psi for 5 min, held good. NU BOP. Pumped 40 bbls fresh water	
down tubing. Released packer and TOOH with tubing.	
7/7/11 – Set an RBP at 5331'. Loaded hole with 53 bbls 2% KCL. Tested to 1000 psi for 5 min, tested good. Perforated Wolfcamp	
5262'-5270' (32). ND BOP. Loaded casing with 2 bbls. Tested to 500 psi for 5 min, held good. 7/11/11 – Acidized with 1000g 20% HCL NEFE iron controlled with cationic surfactant package. 2-7/8" 6.5# J-55 tubing and Uni V	
packer at 5155'.	
RECE	IVED
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JUL 2 i	2011
NIMOGD A	DIFOLA
Spud Date: Rig Release Date:	HIESIA
Spud Date: Rig Release Date:	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
SIGNATURE TITLE Regulatory Compliance Supervisor DATE July 20, 2011	
Type or print name E-mail address: tinah@yatespetroleum.com PHONE:575-748-4168_	
Field Supervisor AUG 0.4 2011	
APPROVED BY TITLE TITLE DATE AUG 0 4 2011 Conditions of Approval (if any):	