

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103

June 19, 2008

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-37207
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator EOG Resources, Inc.		6. State Oil & Gas Lease No.
3. Address of Operator P.O. Box 2267 Midland, TX 79702		7. Lease Name or Unit Agreement Name: Parkway 23 State Com
4. Well Location Unit Letter E : 2050 feet from the North line and 50 feet from the West line Section 23 Township 19S Range 29E NMPM County Eddy		8. Well Number 3H
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3311' GR		9. OGRID Number 7377
		10. Pool name or Wildcat Turkey Track; Bone Spring

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

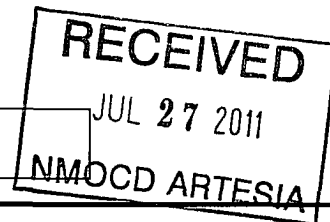
OTHER: **completion** ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

5/20/11 MIRU - Prep for frac. Ran GR/CCL/CBL log. Found TOC at 1768'.
6/16/11 Begin 6 stage frac.
6/18/11 Finish 6 stage frac. Perforations 7400' to 11250', 0.57", 222 holes.
Frac w/ 36.88 Mgal 10% HCl acid, 549 Mgals gel, 1201 Mlbs 20/40 sand, 337 Mlbs 20/40 CRC sand, 661 Mgals water. Flowback.
6/28/11 RIH w/ 2-7/8" production tubing set at 6370'.
7/06/11 RIH w/ pumping assembly.
7/09/11 Turned to production.

Spud Date: **4/10/11**

Rig Release Date: **5/01/11**



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Stan Wagner TITLE Regulatory Analyst DATE 7/20/11

Type or print name Stan Wagner E-mail address: _____ PHONE 432-686-3689

For State Use Only

APPROVED BY David Gray TITLE Field Supervisor DATE AUG 03 2011

Conditions of Approval (if any):

Parkway 23 State Com #3H Frac Summary

Stage	Cluster MD	Distance Between Clusters	# Perfs	10% HCl gals	Clean Mgals	SW Mgals	Gel Mgal	Slurry Mgals	Mlbs Prop	Mlbs 20/40	Mlbs 20/40 CRC
1	11,250		10	3000	134	13	121	183	244	187	57
	11,080	170	10								
	10,910	170	9								
	10,740	170	8								
2	10,046	694	10	10100	137	12	116	189	240	189	52
	9,950	96	10								
	9,850	100	9								
	9,750	100	8								
3	9,650	100	10	6400	102	11	74	135	249	198	51
	9,500	150	10								
	9,350	150	9								
	9,200	150	8								
4	9,050	150	10	4400	98	11	78	142	263	196	67
	8,900	150	10								
	8,750	150	9								
	8,600	150	8								
5	8,450	150	10	6174	93	10	75	134	247	194	53
	8,300	150	10								
	8,150	150	9								
	8,000	150	8								
6	7,850	150	10	6804	97	11	85	146	294	237	57
	7,700	150	10								
	7,550	150	9								
	7,400	150	8								

Totals:

Clean 661 Mgals
 SW 68 Mgals
 Gel 549 Mgals

10% HCl 36.88 Mgals

Counted:

Prop 1537 Mlbs
 20/40 1201 Mlbs
 20/40 CRC 337 Mlbs