Submit 3 Copies To Appropriate District Office	State of New Me	xico	Form C-103
District I	Energy, Minerals and Natur	ral Resources	June 19, 2008
1625 N. French Dr , Hobbs, NM 88240			WELL API NO.
District II 1301 W Grand Ave, Artesia, NM 88210	Grand Ave, Artesia, NM 88210 OIL CONSERVATION DIVISION		30-015-37994  5. Indicate Type of Lease
District III	strict III 1220 South St. Francis Dr.		STATE STATE FEE
1000 Rio Brazos Rd, Aztec, NM 87410 District IV	Santa Fe, NM 87	<b>'</b> 505	6. State Oil & Gas Lease No.
1220 S St Francis Dr , Santa Fe, NM 87505			
The state of the s	TICES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)		White Oak State	
1. Type of Well: Oil Well	Gas Well  Other		8. Well Number
2. Name of Operator			9. OGRID Number
COG Operating LLC  3. Address of Operator			229137 10. Pool name or Wildcat
550 W. Texas Ave., Suite 100 M	idland TX 79701		Empire; Glorieta-Yeso 96210
4. Well Location			Empire, Giorieta 1 eso 70210
	220 C C (1 NI-14h 1)	1 220 6	C d Cont I
Unit Letter A:	330 feet from the North li		
Section 23	Township 17S Range	28E NMPM	1 Eddy County
	. 11. Elevation (Show whether DR,	RKB, RT, GR, etc.)	to the state of th
	3709' GR		
12 Charle	Ammonista Day to Indicate N	atura of Nation I	Panart or Other Data
12. Check	Appropriate Box to Indicate N	ature of Notice, i	Report of Other Data
NOTICE OF II	NTENTION TO:	SUBS	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON 🔲	REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON .	CHANGE PLANS	COMMENCE DRIL	LING OPNS.□ P AND A □
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT	JOB 🗌
DOWNHOLE COMMINGLE			
DOWNHOLE COMMININGLE			
	П	OTHER: Com	noletion 🖂
OTHER:			ppletion  give pertinent dates, including estimated date
OTHER:  13. Describe proposed or com	pleted operations. (Clearly state all p	pertinent details, and	give pertinent dates, including estimated date
OTHER:  13. Describe proposed or com	pleted operations. (Clearly state all p	pertinent details, and	
OTHER:  13. Describe proposed or common of starting any proposed was or recompletion.  5/29/11 Test csg to 3500 psi for	pleted operations. (Clearly state all poors). SEE RULE 1103. For Multiple 30min	pertinent details, and le Completions: Att	give pertinent dates, including estimated date
OTHER:  13. Describe proposed or com     of starting any proposed w     or recompletion.  5/29/11 Test csg to 3500 psi for 5/30/11 MIRU Perf Lower Bline	pleted operations. (Clearly state all poors). SEE RULE 1103. For Multiple 30min bry @ 4890 - 5140 w/1 SPF, 26 h	pertinent details, and le Completions: Att	give pertinent dates, including estimated date ach wellbore diagram of proposed completion
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OTHER:  13. Describe proposed or come of starting any proposed was or recompletion.  5/29/11 Test csg to 3500 psi for 5/30/11 MIRU Perf Lower Blines 5/31/11 Acidize w/3500 gals 15 SiberProp. CBP @ 482 Perf Middle Blinebry @ Frac w/115,921 gals 15 Perf Upper Blinebry @ Frac w/136,181 gals 15 Perf Paddock @ 3766 w/100,545 gals 15# gel 6/02/11 Drill out plugs to PBTD 6/06/11 RIH w/149 jts 2-7/8" J55 6/07/11 Hang on well  Spud Date:  Signature	pleted operations. (Clearly state all poork). SEE RULE 1103. For Multiple and 30min bry @ 4890 - 5140 w/1 SPF, 26 h HCL. Frac w/116,455 gals 15420 4540 - 4790 w/1 SPF, 26 holes. He gel, 145,963# 16/30 Ottawa sate 4190 - 4440 w/1 SPF, 26 holes. He gel, 147,056# 16/30 Ottawa sate 4040 w/1 SPF, 26 holes. Acidized, 106,465# 16/30 Ottawa w/18,365210.  Title Rig Release Date above is true and complete to the beautiful above is true above is	pertinent details, and le Completions: Att le Completions: Acidized w/3500 gand w/30,832# 16/30 Acidize w/3500 gals 15% le completions: Acidize w/3500 gals 15% le completions: Acidize w/3000 gals 15% le completions: Acidize w/3500 gals 16/30 siber Productions: Acidi	give pertinent dates, including estimated date ach wellbore diagram of proposed completion /30 Ottawa sand w/32,833# 16/30  gals 15% HCL. 30 SiberProp. CBP @ 4475 Is 15% HCL. 30 SiberProp. CBP @ 4070 36 HCL. Frac 37. 38. 39. 30. 30. 31. 30. 30. 30. 31. 30. 30. 30. 30. 30. 30. 30. 30. 30. 30
OTHER:  13. Describe proposed or common of starting any proposed was or recompletion.  5/29/11 Test csg to 3500 psi for 5/30/11 MIRU Perf Lower Blines 5/31/11 Acidize w/3500 gals 15 SiberProp. CBP @ 482 Perf Middle Blinebry @ Frac w/115,921 gals 15 Perf Upper Blinebry @ Frac w/136,181 gals 15 Perf Paddock @ 3766 w/100,545 gals 15# gel 6/02/11 Drill out plugs to PBTD 6/06/11 RIH w/149 jts 2-7/8" J58 6/07/11 Hang on well  Spud Date:  SIGNATURE  SIGNATURE	pleted operations. (Clearly state all poork). SEE RULE 1103. For Multiple and 30min bry @ 4890 - 5140 w/1 SPF, 26 head w/1 SPF, 26 head w/1 SPF, 26 holes. See and 16/30 Ottawa sate and 16/30 Ottawa sate and 16/30 Ottawa sate and w/1 SPF, 26 holes. See and 16/30 Ottawa sate and w/1 SPF, 26 holes. Acidized w/1	pertinent details, and le Completions: Att le Completions: Acidized w/3500 gand w/30,832# 16/3 le d w/3000 gals 15% le w/	give pertinent dates, including estimated date ach wellbore diagram of proposed completion /30 Ottawa sand w/32,833# 16/30  gals 15% HCL. 30 SiberProp. CBP @ 4475 Is 15% HCL. 30 SiberProp. CBP @ 4070 36 HCL. Frac 37. 38. 39. 30 Ottawa sand w/32,833# 16/30  Gals 15% HCL. 30 SiberProp. CBP @ 4070 30 HCL. Frac 30 SiberProp. CBP @ 4070 31 ARTESIA 32 and belief.  DATE 6/30/11  33 Com PHONE: 432-818-2319
OTHER:  13. Describe proposed or come of starting any proposed was or recompletion.  5/29/11 Test csg to 3500 psi for 5/30/11 MIRU Perf Lower Blines 5/31/11 Acidize w/3500 gals 15 SiberProp. CBP @ 482 Perf Middle Blinebry @ Frac w/115,921 gals 15 Perf Upper Blinebry @ Frac w/136,181 gals 15 Perf Paddock @ 3766 w/100,545 gals 15# gel 6/02/11 Drill out plugs to PBTD 6/06/11 RIH w/149 jts 2-7/8" J55 6/07/11 Hang on well  Spud Date:  Signature	pleted operations. (Clearly state all poork). SEE RULE 1103. For Multiple and 30min bry @ 4890 - 5140 w/1 SPF, 26 head w/1 SPF, 26 head w/1 SPF, 26 holes. See and 16/30 Ottawa sate and 16/30 Ottawa sate and 16/30 Ottawa sate and w/1 SPF, 26 holes. See and 16/30 Ottawa sate and w/1 SPF, 26 holes. Acidized w/1	pertinent details, and le Completions: Att le Completions: Acidized w/3500 gand w/30,832# 16/30 Acidize w/3500 gals 15% le completions: Acidize w/3500 gals 15% le completions: Acidize w/3000 gals 15% le completions: Acidize w/3500 gals 16/30 siber Productions: Acidi	give pertinent dates, including estimated date ach wellbore diagram of proposed completion /30 Ottawa sand w/32,833# 16/30  gals 15% HCL. 30 SiberProp. CBP @ 4475 Is 15% HCL. 30 SiberProp. CBP @ 4070 36 HCL. Frac 37 Frac 38 Frac 39 PHONE:432-818-2319