Office Office Appropriate District	State of New Mexico	Form C-103
District I	Energy, Minerals and Natural Resources	May 27, 2004
1625 N. French Dr , Hobbs, NM 88240		WELL API NO.
District II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION	30-015-38001
District III 1220 South St. Francis Dr.		5. Indicate Type of Lease
1000 Rio Brazos Rd , Aztec, NM 87410	Santa Fe, NM 87505	STATE S FEE S
<u>District IV</u> 1220 S St Francis Dr , Santa Fe, NM	Suitu 1 0, 11111 07303	6. State Oil & Gas Lease No.
87505		
SUNDRY NOTICES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		
PROPOSALS.)		Chaser 8 State
Type of Well: Oil Well Gas Well Other		8. Well Number
l'		008
2) Name of Operator		9. OGRID Number
Cimarex Energy Co. of Colorado		162683
3. Address of Operator		10. Pool name or Wildcat
600 N. Marienfeld St., Ste. 600; Midland, TX 79701		Empire; Glorieta-Yeso, East
4. Well Location		
SHL Unit Letter B: 330	feet from the North line and 1535	5 feet from the East line
Section 8 Township	17S Range 29E NMPM_	County Eddy
	1. Elevation (Show whether DR, RKB, RT, GR,	
3617 GR		
Pit or Below-grade Tank Application or C	losure 🗌	
Pit type Depth to Groundwater	Distance from nearest fresh water well	Distance from nearest surface water
		Construction Material
	propriate Box to Indicate Nature of Notice	
NOTICE OF INTE		JBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL W	_
<u> </u>		
OTHER:	OTHER:	Completion 🗵
		give pertinent dates, including estimated date of
	RULE 1103. For Multiple Completions: Attach	n wellbore diagram of proposed completion or
recompletion.	20.0 5.001.1	
04-19-11 Perfed Blinebry 4223-4639 2 spf, 80 holes.		
05-09-11 Frac'd with 885,208 gal slickwater and 326,664# 40/70 white sand. Set CBP @ 4200. Perfed Paddock 3878-4180		
4 spf, 52 holes and frac'd with 1,116,822 gal slickwater and 433,656# 40/70 white sand.		
05-16-11 Drilled out CBP and CO to PBTD @ 5259.		
05-17-11 Installed tubing and sub pump. 2%" 6.5# L80 EUE @ 3797. Turned to production.		
05-19-11 First oil and gas product	ion.	
		RECEIVED
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$\mathcal{L}_{\mathcal{F}}$		JUL <b>25</b> 2011
		AIRAGOG AMP
		NMOCD ARTESIA
1		
I hereby certify that the information abo	ove is true and complete to the best of my knowledge.	edge and belief. I further certify that any pit or below-
		t 🗍 or an (attached) alternative OCD-approved plan 🔲.
12 1 12 K		
SIGNATURE 1 2 to W/	MPC9 TITLE Regulatory Analyst	_DATE <u>July 22, 2011</u>
True on maint room and the Park	O amail address of a contract of the contract	Talanhana Na 422 622 4226
Type or print name Natalie Kruege	r email address: nkrueger@cimarex	<u>Telephone No. 432-620-1936</u>
For State Use Only	E ald O	
APPROVED BY: Dunk of I	TITLE Field Sup	pervisor DATE AUG 03 2011
Conditions of Approval (if any):		The state of the s
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