

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
SUNDRY NOTICES AND REPORTS ON WELLS

OCD-ARTESIA

FORM APPROVED
OMB NO. 1004-0135
EXPIRES: March 31, 2007

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals

SUBMIT IN TRIPLICATE

1a. Type of Well	☒ Oil Well	☐ Gas Well	☐ Other _____
2. Name of Operator	DEVON ENERGY PRODUCTION COMPANY, LP		
3. Address and Telephone No	20 N. Broadway, Oklahoma City, Ok 73102-8260 405-235-3611		
4. Location of Well (Report location clearly and in accordance with Federal requirements)*	430' FSL 1650' FWL N SEC 11 T26S R31E BHL: 330' FNL & 1655' FWL PP: 350' FNL & 1660' FWL		

5. Lease Serial No.	NMNM-89057
6. If Indian, Allottee or Tribe Name	
7. Unit or CA Agreement Name and No.	
8. Well Name and No.	Snapping 11 Federal 1H
9. API Well No.	30-015-38193
10. Field and Pool, or Exploratory	Big Sinks SE; Bone Spring
11. County or Parish State	Eddy NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

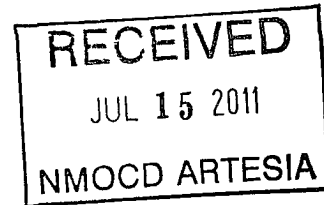
TYPE OF SUBMISSION	TYPE OF ACTION			
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☒ Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☒ Other Completion
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work and approximate duration thereof. If the proposal deepens directionally or recompletes horizontally, give subsurface location and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirement, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

12/27/10 - 4/17/11 -

MIRU PU. DO DV Tool @ 5984'. CHC to PBTD. Test csg to 2000#, displ w/ 300 bbls 2% KCL. RU WL. Run CBL/GR/CCL to 2300'. TOC @ 2510'. RD WL. RIH w/ TCP guns and perf: 8677 - 12,9035'. RU BJ and frac perfs (see attached detailed summary). FWB. TOP.

Accepted for record
NMOCD *DD*
8-3-11



14. I hereby certify that the foregoing is true and correct

Signed *Judy A. Barnett* Name **Judy A. Barnett X8699** Title **Regulatory Specialist** Date **5/13/2011**

(This space for Federal or State Office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any.

*See Instruction on Reverse Side



Stimulations Summary

District PERMIAN BASIN		County EDDY		Field Name AVALON SHALE		Project Group PB NEW MEXICO		State/Province NM													
Surface Legal Location SEC 11 T26S R31E		API/UWI 3001538193		Latitude (DMS) 32° 3' 4.84" N		Longitude (DMS) 103° 45' 7.55" W		Ground Elev 3,212.00		KB - GL (ft) 25.00		Orig KB Elev (ft) 3,237.00		TH Elev (ft)							
HYDRAULIC FRAC, 1/12/2011 10:54, AVALON SHALE, ST01, 12,667.0 ftKB - 12,935.0 ftKB, BJ SERVICES, 61290 LBS; 100 Mesh 82081 LBS																					
Proppant De...		V (pumped) (bbl)		Pre Trt S/I Prs (psi)		Pst Trt S/I Prs (psi)		P(break) (psi)		ISIP (psi)		P (avg) (psi)		Rate (avg) (bbl/mi)		P (max) (psi)		Rate (max) (bbl/mi)		Max Conc.	
197,500.0		5912.60		0.0		1,236.0		3,836.0				4,665.0		65		5,222.0		71		2.00	
HYDRAULIC FRAC, 1/12/2011 13:35, AVALON SHALE, ST01, 12,268.0 ftKB - 12,536.0 ftKB, BJ SERVICES, 61260 LBS; 100 Mesh 81947 LBS																					
Proppant De...		V (pumped) (bbl)		Pre Trt S/I Prs (psi)		Pst Trt S/I Prs (psi)		P(break) (psi)		ISIP (psi)		P (avg) (psi)		Rate (avg) (bbl/mi)		P (max) (psi)		Rate (max) (bbl/mi)		Max Conc.	
197,500.0		6222.40		0.0		1,724.0		6,269.0				4,012.0		66		5,741.0		71		2.00	
HYDRAULIC FRAC, 1/13/2011 09:22, AVALON SHALE, ST01, 11,470.0 ftKB - 11,738.0 ftKB, BJ SERVICES, 61338 LBS; 100 Mesh 81985 LBS																					
Proppant De...		V (pumped) (bbl)		Pre Trt S/I Prs (psi)		Pst Trt S/I Prs (psi)		P(break) (psi)		ISIP (psi)		P (avg) (psi)		Rate (avg) (bbl/mi)		P (max) (psi)		Rate (max) (bbl/mi)		Max Conc.	
197,500.0		6246.50		0.0		1,530.0		5,234.0				4,228.0		62		4,970.0		71		2.00	
HYDRAULIC FRAC, 1/13/2011 13:17, AVALON SHALE, ST01, 11,071.0 ftKB - 11,339.0 ftKB, BJ SERVICES, 61497 LBS; 100 Mesh 81996 LBS																					
Proppant De...		V (pumped) (bbl)		Pre Trt S/I Prs (psi)		Pst Trt S/I Prs (psi)		P(break) (psi)		ISIP (psi)		P (avg) (psi)		Rate (avg) (bbl/mi)		P (max) (psi)		Rate (max) (bbl/mi)		Max Conc.	
197,500.0		6099.60		0.0		1,668.0		5,857.0				5,000.0		63		6,103.0		72		2.00	
HYDRAULIC FRAC, 1/13/2011 17:00, AVALON SHALE, ST01, 10,672.0 ftKB - 10,940.0 ftKB, BJ SERVICES, 61273 LBS; 100 Mesh 81940 LBS																					
Proppant De...		V (pumped) (bbl)		Pre Trt S/I Prs (psi)		Pst Trt S/I Prs (psi)		P(break) (psi)		ISIP (psi)		P (avg) (psi)		Rate (avg) (bbl/mi)		P (max) (psi)		Rate (max) (bbl/mi)		Max Conc.	
197,500.0		6082.10		0.0		1,585.0		6,168.0				4,900.0		65		5,960.0		72		2.00	
HYDRAULIC FRAC, 1/13/2011 17:30, AVALON SHALE, ST01, 11,869.0 ftKB - 12,137.0 ftKB, BJ SERVICES, 61270 LBS; 100 Mesh 50100 LBS																					
Proppant De...		V (pumped) (bbl)		Pre Trt S/I Prs (psi)		Pst Trt S/I Prs (psi)		P(break) (psi)		ISIP (psi)		P (avg) (psi)		Rate (avg) (bbl/mi)		P (max) (psi)		Rate (max) (bbl/mi)		Max Conc.	
197,500.0		7246.48		0.0		1,333.0		5,555.0				4,220.0		62		5,449.0		71		2.00	
HYDRAULIC FRAC, 1/13/2011 20:29, AVALON SHALE, ST01, 10,273.0 ftKB - 10,541.0 ftKB, BJ SERVICES, 100 Mesh 81963 LBS; 61278 LBS																					
Proppant De...		V (pumped) (bbl)		Pre Trt S/I Prs (psi)		Pst Trt S/I Prs (psi)		P(break) (psi)		ISIP (psi)		P (avg) (psi)		Rate (avg) (bbl/mi)		P (max) (psi)		Rate (max) (bbl/mi)		Max Conc.	
197,500.0		6036.10		0.0		1,467.0		7,057.0				4,988.0		62		6,142.0		72		2.00	
HYDRAULIC FRAC, 1/14/2011 10:19, AVALON SHALE, ST01, 9,874.0 ftKB - 10,142.0 ftKB, BJ SERVICES, 100 Mesh 81920 LBS; 61269 LBS																					
Proppant De...		V (pumped) (bbl)		Pre Trt S/I Prs (psi)		Pst Trt S/I Prs (psi)		P(break) (psi)		ISIP (psi)		P (avg) (psi)		Rate (avg) (bbl/mi)		P (max) (psi)		Rate (max) (bbl/mi)		Max Conc.	
197,500.0		6002.20		0.0		1,806.0		5,470.0				4,335.0		64		4,885.0		72		2.00	
HYDRAULIC FRAC, 1/15/2011 08:57, AVALON SHALE, ST01, 9,475.0 ftKB - 9,743.0 ftKB, BJ SERVICES, 100 Mesh 81877 LBS; 61311 LBS																					
Proppant De...		V (pumped) (bbl)		Pre Trt S/I Prs (psi)		Pst Trt S/I Prs (psi)		P(break) (psi)		ISIP (psi)		P (avg) (psi)		Rate (avg) (bbl/mi)		P (max) (psi)		Rate (max) (bbl/mi)		Max Conc.	
197,500.0		5953.40		0.0		1,673.0		5,244.0				4,467.0		65		5,672.0		71		2.00	
HYDRAULIC FRAC, 1/15/2011 10:51, AVALON SHALE, ST01, 9,076.0 ftKB - 9,344.0 ftKB, BJ SERVICES, 100 Mesh 81926 LBS; 61248 LBS																					
Proppant De...		V (pumped) (bbl)		Pre Trt S/I Prs (psi)		Pst Trt S/I Prs (psi)		P(break) (psi)		ISIP (psi)		P (avg) (psi)		Rate (avg) (bbl/mi)		P (max) (psi)		Rate (max) (bbl/mi)		Max Conc.	
197,500.0		5837.70		0.0		0.6		4,111.0				4,452.0		64		5,369.0		71		2.00	
HYDRAULIC FRAC, 1/16/2011 07:27, AVALON SHALE, ST01, 8,677.0 ftKB - 8,945.0 ftKB, BJ SERVICES, 100 Mesh 82382 LBS; 42544 LBS																					
Proppant De...		V (pumped) (bbl)		Pre Trt S/I Prs (psi)		Pst Trt S/I Prs (psi)		P(break) (psi)		ISIP (psi)		P (avg) (psi)		Rate (avg) (bbl/mi)		P (max) (psi)		Rate (max) (bbl/mi)		Max Conc.	
197,500.0		5475.20		0.0		1,839.0		6,456.0				4,742.0		63		5,614.0		72		2.00	

devon

Stimulations Summary

District	County	Field Name	Project Group	State/Province						
PERMIAN BASIN	EDDY	AVALON SHALE	PB NEW MEXICO	NM						
Surface Legal Location	API/UWI	Latitude (DMS)	Longitude (DMS)	Ground Elev	KB - GL (ft)	Orig KB Elev (ft)	TH Elev (ft)			
SEC 11 T26S R31E	3001538193	32° 3' 4.84" N	103° 45' 7.55" W	3,212.00	25.00	3,237.00				
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