Submit 1 Copy To Appropriate District Office	State of New Mexico			Form C-103		
District I	Energy, Minerals and Natural Resources			October 13, 2009 WELL API NO.		
1625 N French Dr , Hobbs, NM 88240 District II	OIL CONSERVATION DIVISION			30-015-38317		
1301 W. Grand Ave , Artesia, NM 88210 District III	1220 South St. Francis Dr.			5. Indicate Type of Lease		
1000 Rio Brazos Rd , Aztec, NM 87410 District IV	Santa Fe, NM 87505			STATE FEE 6. State Oil & Gas Lease No.		
1220 S St Francis Dr , Santa Fe, NM 87505	,			V-4129	is Lease No.	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A				7. Lease Name or Unit Agreement Name Blackbird BKR State Com		
DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH				8. Well Number		
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other				3H	/	
2. Name of Operator				9. OGRID Number		
Yates Petroleum Corporation				025575 10. Pool name or Wildcat		
3. Address of Operator 105 South Fourth Street, Artesia, NM 88210				Crow Flats; Abo		
4. Well Location						
Unit Letter M : Unit Letter P	feet from the feet from the	South South		feet from feet from feet from		ine ine
Section 32	Township 16			NMPM Edd	y County	سا
	11. Elevation (Show whe	ether DR, 3573'(76.4	considerated property of the constraint of the c	
12 Charle	Appropriate Box to Ind	lianta Na	oture of Notice	Danaut au Othau	Doto	
	• •	iicate ina	iture of Notice, I	Report of Other	Data	
				SEQUENT RE		
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRII				_	ALTERING CASING P AND A	
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT				 -	I AND A	Ш
DOWNHOLE COMMINGLE				_		
OTHER:			OTHER: Workove	ar		\boxtimes
13. Describe proposed or comp	oleted operations. (Clearly:	state all p				
of starting any proposed w proposed completion or rec	ork). SEE RULE 19.15.7.1 completion.	4 NMAC	. For Multiple Con	npletions: Attach w	vellbore diagram of	
7/14/11 – Unseated pump. POOH v	with rods and numn NUB(OP				
7/18/11 – RIH with tubing and tagg	ed at 6580'. Cleaned well o	out to 817		ean.		
7/20/11 – RIH with bit to 8700'. Started taking weight. POOH with tubing. 7/21/11 – Set 2-3/8" PH-6 tubing at 6015'. Loaded and tested to 500 psi, good. Turned well to production.						
//21/11 – Set 2-3/8" PH-6 tubing at	6015'. Loaded and tested t	to 500 psi	, good. Turned wel	Il to production.		
				RECE JUL 2 NMOCD	TVED	
				I HEOF	- 2011	
				JUL 2	8 2011	
				Lunger	ARTESIA	
				NWOOD	7	
Snud Data: 2/19/1	1			3/21/11		
Spud Date:	Rig Re	elease Dat	te:			
			_			
I hereby certify that the information	above is true and complete	to the be	st of my knowledge	and belief.		
SIGNATURE (\\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	TITLI	E Regu	latory Compliance	Supervisor DAT	E July 25, 2011	
		_		•		
Type or print name Tina Hu For State Use Only	erta E-mail addre	1	ah@yatespetroleum ·	n.com PHONI	E: <u>575-748-4168</u>	-
APPROVED BY: Double	Maur TITLE	ļ Fie	ld Supervisor	.†	_{TE} AUG 03 2011	
Conditions of Approval (if any):	TILE	, •,		DA	112	A