

RECEIVED

OIL CONSERVATION DIVISION

APR 06 2011

1220 South St. Francis Dr.

Santa Fe, NM 87505

HOBBSUCD

WELL API NO.

30-015-38335

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil &amp; Gas Lease No.

7. Lease Name or Unit Agreement Name

Agate PWU 21

8. Well Number

1H

9. OGRID Number

6137

10. Pool name or Wildcat  
Scanlon Draw; Bone Spring

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator: Devon Energy Production Company L. P.

3. Address of Operator:

20 N. Broadway, Oklahoma City, OK 73102-8260

4. Well Location

Unit Letter D : 575 feet from the North line and 330 feet from the West lineSection 21Township 19SRange 29E

NMPM

Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3322' GR

## 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐CHANGE PLANS ☐PULL OR ALTER CASING ☐MULTIPLE COMPL ☐DOWNHOLE COMMINGLE ☐OTHER: ☐

## SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ALTERING CASING ☐COMMENCE DRILLING OPNS. ☒P AND A ☐CASING/CEMENT JOB ☐OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

2/22/11: MIRU. SPUD 17 1/2" hole. TD 17 1/2" hole @ 339'.

2/23/11: RU &amp; RIH w/8 jts of 13 3/8", 48#, H-40, ST&amp;C csg, set @ 339'. Circ csg capacity. Cmt w/105 sx class C + 2% CaCl + 4% gel + 0.125 lb/sx celloflake (yield 1.75 @ 13.5 ppg) Tail w/200 sx Class C + 2% CaCl + 0.125 lb/sx celloflake (yield 1.35 @ 14.8 ppg). Circ 55 sx cmt to surf. WOC. NU annular BOP.

2/24/11: PT annular BOP. Drl cmt &amp; plug. Drill 12 1/4" hole.

2/26/11: TD 12 1/4" hole @ 1932'. Prep to run 9 5/8" csg.

2/27/11: RIH w/42 jts 9 5/8", 40#, J-55, LT&amp;C csg. Set @ 1932'. RU BJ &amp; circ csg capacity. Cmt w/565 sx 35:65 POZ class C + 5% MPA-5 + 5% salt + 0.125 lb/sx celloflake + 0.8% SMS (yield 1.96 @ 12.8 ppg). Tail w/300 sx Class C + 1 % CaCl + 0.125 lb/sx celloflake (yield 1.34 @ 14.8 ppg). Circ 275 sx cmt to surface. ND annular BOP.

2/28/11: NU BOP. PT pipe rams, choke manifold, floor vavle, upper &amp; lower Kelly vavles, annular &amp; csg. Drl out shoe track. Drill 8 3/4" Hole.

3/13/11: RIH w/2 7/8" tubing w/whipstock. RU BJ &amp; pump cmt.

3/14/11: RIH w/directional tool. Drill 8 3/4" production curve.

3/28-29/11: TD 8 3/4" hole. RIH w/282 jts 5 1/2" 17" P-110 BT&C csg, set @ 12,260'. Circ bottoms up 2x. Cmt 1<sup>st</sup> stage w/680 sx 35:65:6 POZ Class H + 3% salt + 0.125 lb/sx celloflake + 0.5% FL-52 + 0.15% ASA301 + 3 lb/sx LCM (yield 2.01 @ 12.5 ppg) Tail w/1295 sx 50:50 POZ Class H + 0.5% salt + 0.32% CD32 + 0.5% FL52 + 0.2% SMS + 0.75% FL52 (yield 1.27 @ 14.2 ppg) Drop Bomb, open DV tool, circ DV tool; circ 420 sx cmt off DV tool.3/30/11: Cmt 2<sup>nd</sup> stage w/325 sx Class C + 1/8# CF + 3% SMS + 1/5%, tail w/ 150sx 60/40 POZ + 5% Salt + 1/8# CF + .3% SMS + 4% MPA5 + 15% FL52, displaced w/106 bbls drlg fluid. ND BOP, set slip w/130K, NU WH. Rls Rig @19:00

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE Regulatory Analyst

DATE

4/4/11

Type or print name Spence Laird

E-mail address: Spencel.Laird@dmr.com

PHONE: 405.228.8973

For State Use Only

APPROVED BY:

TITLE

Field Supervisor

DATE

8-3-11

Conditions of Approval (if any):