Submit 3 Copies To Appropriate District Office	State of New Mexico	Form C-103
District I	Energy, Minerals and Natural Resources	June 19, 2008
1625 N French Dr , Hobbs, NM 88240		WELL API NO.
District II 1301 W. Grand Ave, Artesia, NM 88210	OIL CONSERVATION DIVISION	30-015-38423
District III	1220 South St. Francis Dr.	5. Indicate Type of Lease STATE FEE
1000 Rio Brazos Rd , Aztec, NM 87410	Santa Fe, NM 87505	STATE FEE 6. State Oil & Gas Lease No.
District IV 1220 S. St. Francis Dr , Santa Fe, NM 87505	Suita 1 6, 14141 073 03	6. State Off & Gas Lease No.
	TICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		Firecracker State
PROPOSALS.) 1. Type of Well: Oil Well	Gas Well Other	8. Well Number
1. Type of well. Off well	Gas well Other	14
2. Name of Operator		9. OGRID Number
COG Operating LLC		229137
3. Address of Operator		10. Pool name or Wildcat
550 W. Texas Ave., Suite 100 Midland, TX 79701		Empire; Glorieta-Yeso 96210
4. Well Location		
Unit Letter <u>J</u> :	1670 feet from the South line and 1650	<u>)</u> feet from the <u>East</u> line
Section 14		MPM County Eddy
	11. Elevation (Show Michiel Bit, 1915), 111, Gr.,	etc.)
	3621' GR	
12. Check	Appropriate Box to Indicate Nature of Notice	ce, Report or Other Data
NOTICE	NITENTION TO	
		JBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK	_ `	,
TEMPORARILY ABANDON	<u> </u>	DRILLING OPNS. P AND A
PULL OR ALTER CASING	· · · · · · · · · · · · · · · · · · ·	ENT JOB
DOWNHOLE COMMINGLE		ı
OTHER [.]	□ OTHER:	Completion
	pleted operations. (Clearly state all pertinent details,	
of starting any proposed w	york). SEE RULE 1103. For Multiple Completions:	Attach wellhore diagram of proposed completion
or recompletion.	rolk). SEE ROLL 1103. To Humple Completions.	Attach wendore diagram of proposed completion
5/24/11 MIRU. Tested csg to 3500	0# for 30 min, Good.	
5/26/11 Perf Lower Blinebry @ 46		
5/27/11 Acidized w/3500 gals 15% HCL. Frac w/125,214 gals gel, 145,990# 16/30 White sand, 30,085# 16/30 SiperProp. Set		
CBP @ 4575.		
Perf Middle Blinebry @ 4340 - 4540 w/1 SPF, 26 holes. Acidized w/3500 gals 15% HCL. Frac w/125,567 gals gel, 145,633#		
16/30 White sand, 30,142# 16/30 SiperProp. Set CBP @ 4300.		
Perf Upper Blinebry @ 4070 - 4270 w/1 SPF, 26 holes. Acidized w/3500 gals 15% HCL. Frac w/125,755 gals gel, 143,469#		
16/30 White sand, 33,160# 16/30 SiperProp. Set CBP @ 3925.		
Perf Paddock @ 3670 - 3900 w/1 SPF, 26 holes. Acidized w/3000 gals 15% HCL. Frac w/113,149 gals gel, 111,347# 1669. White sand, 27,054# 16/30 SiperProp.		
6/01/11 Drilled out plugs. Clean of		WEL !
	5# tbg, EOT @ 4715. RIH w/2-1/2" x 2" x 24' pum	" CEIN ON
6/03/11 Hang well on.	5# tog, LO1 (to 4715. Kd11 W/2-1/2 X 2 X 24 puni	P. C. S. D. C.
		- FIL WEST
Spud Date: 5/4/1	Rig Release Date:	5/10/11 JUL ARR.
-		
		NIM
I hereby certify that the information	above is true and complete to the best of my knowledge.	p. FRECEIVELY ARTES MNOCD ARTES edge and belief.
,		
SIGNATURE 4 letha (TITLE Regulatory Analys	st DATE <u>6/21/11</u>
Type or print name Netha Aar		
	on E-mail address: <u>oaaron@conchoresou</u>	rces.com PHONE: 432-818-2319
Type or print name Netha Aar For State Use Only	on E-mail address: oaaron@conchoresou	rces.com PHONE: 432-818-2319
Type or print name Netha Aar	on E-mail address: <u>oaaron@conchoresou</u>	rrces.com PHONE: 432-818-2319