Office	State of Ivew Ivexico	
District I - (575) 393-6161 Energy, Minerals and Natural Resources  1625 N. French Dr., Hobbs, NM 88240  District II - (575) 748-1283  811 S. First St., Artesia, NM 88210  District III - (505) 334-6178  1000 Rio Brazos Rd., Aztec, NM 87410  Control of the Property of th		October 13, 2009 WELL API NO.
		30-015-39076 5. Indicate Type of Lease
		STATE FEE
<u>District IV</u> – (505) 476-3460	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		NM59385
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		7. Lease Name or Unit Agreement Name
PROPOSALS.)		HB '3' Federal  8. Well Number – 3H
Type of Well: Oil Well		9. OGRID Number
Unit Petroleum Company		115970
3. Address of Operator PO Box 702500, Tulsa, OK 74170		10. Pool name or Wildcat – Cedar Canyon
4. Well Location		
Unit Letter 2170 feet from the S line and 330 feet from the E line		
Section 3 Township 24S Range 29E NMPM County - Eddy  11. Elevation (Show whether DR, RKB, RT, GR, etc.)		
3054' GL	Show whether DR, KKB, K1, GR, etc	
Control of Section 19		A the confidence means to supply discharged and any analysis of the confidence of th
12. Check Appropriate Bo	ox to Indicate Nature of Notice	, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM.REMEDIAL WORK  PLUG AND ABANDON  REMEDIAL WOR  TEMPORARILY ABANDON  CHANGE PLANS  COMMENCE DRI		
PULL OR ALTER CASING MULTIPLE CO	<del>-</del> 1	<del></del>
DOWNHOLE COMMINGLE		
OTHER:	OTHER: Spi	ud Well . 「게
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.		
proposed completion of recompletion.		
1 Spud Well on 7/4/2011		
<ol> <li>Spud Well on 7/4/2011</li> <li>R/U Allen's Casing Crew &amp; run 14 jts 13 3/8", 48#, H-40. Set @ 620'.</li> </ol>		
3. R/U Halliburton & cement w/ 315 sks tail, displaced w/ 91 bbls water.		
	-	
		<del></del> 1
k + - C -	RECEIVED	
* Report TOC-#ofsx circ. to suff.	AUG 1 2011	Accepted for record
circ. to suft.		Accepted for record
	NMOCD ARTESIA	A NMOCD Description 8-3-11
		8-5-11
Spud Date: 7-4-2011	Rig Release Date:	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNATURE	TITLE Eng. Tech	DATE 7/21/11
	.,	
Type or print name GREG PORTER E-mail address: GREG. PORTER QUNITION PHONE: 918.493.7700  For State Use Only		
Field Supervisor AUG 03 2011		
APPROVED BY:	TITLE TIGHT CUITE	DATE AUG 0 2011