

Submit To Appropriate District Office Two Copies District I 1625 N French Dr., Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88201 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505						State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505						Form C-105 July 17, 2008			
WELL COMPLETION OR RECOMPLETION REPORT AND LOG															
4. Reason for filing. <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K.NMAC)								5. Lease Name or Unit Agreement Name D STATE 6. Well Number: 056							
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER															
8. Name of Operator APACHE CORPORATION								9. OGRID 873							
10. Address of Operator 303 VETERANS AIRPARK LANE, STE 3000 MIDLAND, TX 79705								11. Pool name or Wildcat ARTESIA; GLORIETA-YES0 (O) <i>Kz</i>							
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County					
Surface:	P	25	17S	28E		990	SOUTH	990	EAST	EDDY					
BH:															
13. Date Spudded 05/09/2011	14. Date T.D Reached 05/14/2011	15. Date Rig Released 05/16/2011			16. Date Completed (Ready to Produce) 06/29/2011			17. Elevations (DF and RKB, RT, GR, etc.) 3673 GR							
18. Total Measured Depth of Well 4622		19. Plug Back Measured Depth 4577			20. Was Directional Survey Made? NO			21. Type Electric and Other Logs Run QUAD COMBO;GR/CCL/CBL							
22. Producing Interval(s), of this completion - Top, Bottom, Name PADDOCK : 4000-4470'															
23. CASING RECORD (Report all strings set in well)															
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED					
8.625		24		507		12.25		360 SX CLASS C							
5.5		17		4622		7.785		1000 SX CLASS C							
24. LINER RECORD															
SIZE	TOP	BOTTOM	SACKS CEMENT		SCREEN		25. TUBING RECORD								
							SIZE		DEPTH SET		PACKER SET				
							2-7/8		4555						
26 Perforation record (interval, size, and number) 4000-4470 , 1 JSPF, 36 HOLES - PADDOCK															
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.						DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED									
4000-4470						4000g 15%HCL, 140028g 20# W/200,500# SD, 3582g GEL									
28. PRODUCTION															
Date First Production 06/29/2011			Production Method (Flowing, gas lift, pumping - Size and type pump) 640 Pumping Unit					Well Status (Prod. or Shut-in) Prod							
Date of Test 07/02/2011	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 84	Gas - MCF 119	Water - Bbl. 319	Gas - Oil Ratio 1417								
Flow Tubing Press	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl	Oil Gravity - API - (Corr) 40									
29. Disposition of Gas (Sold, used for fuel, vented, etc.) sold								30. Test Witnessed By Apache Corp.							
31. List Attachments INCLINATION; C102'S; C103, C104, LOGS SUBMITTED 5-20-2011															
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.															
33. If an on-site burial was used at the well, report the exact location of the on-site burial:															
Latitude _____ Longitude _____ NAD 1927 1983															
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief															
Signa <i>Bev Hatfield</i> Printed Name BEV HATFIELD			Title SR STAFF ENGR TECH			Date 07/06/2011									
E-mail Address beverly.hatfield@apachecorp.com															

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 790	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 1070	T. Devonian	T. Cliff House	T. Leadville
T. Queen 1680	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 2411	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 3919	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock 3985	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinbry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology