

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.5. Lease Serial No.
NMNM0505

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
NMNM02887A8. Well Name and No.
GOLDEN B FEDERAL 1 ✓9. API Well No.
30-015-2706110. Field and Pool, or Exploratory
QUAHADA RIDGE SE11. County or Parish, and State
EDDY COUNTY, NM**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator
BOPCO, L.P. ✓Contact: SANDRA J BELT
E-Mail: sjbelt@basspet.com3a. Address
P O BOX 2760
MIDLAND, TX 797023b. Phone No. (include area code)
Ph: 432-686-2999 Ext: 149
Fx: 432-687-0329

4. Location of Well (Footage, Sec, T, R., M., or Survey Description)

Sec 8 T21S R29E SENW 2310FNL 1650FWL ✓

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12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐
- Notice of Intent
-
- ☒
- Subsequent Report
-
- ☐
- Final Abandonment Notice

TYPE OF ACTION

- | | | | |
|---|--|--|---|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input type="checkbox"/> Other |
| <input type="checkbox"/> Change Plans | <input checked="" type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

BOPCO, L.P. respectfully wishes to report the plugging of the Golden B Federal #1. Plugging operations commenced 7/15/11 and completed 7/22/11.

7/15/11: MIRU Mayo Marrs. Set CIBP @3811'. Spot 25 sks CL "C" on top. Spot 25 sxs CL "C" cmt. plug 3100 - 2900'. Will tag in A.M.

7/16 thru 7/17/11: No activity.

7/18/11: Tag PBD @ 2767'. Tag was witness by Richard Carrasco of the BLM Carlsbad office. Spot 25 sxs CL "C" cmt; 1.32 yield and 14.8 ppg. Cmt plug 1675'-1400'. Tag PBD 1540'; tag witness by Richard Carrasco. Prepare to re-spot cmt to 1400'.

**RECLAMATION
DUE 1-18-12****ACCEPTED FOR RECORD****JUL 28 2011**BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #114039 verified by the BLM Well Information System
For BOPCO, L.P., sent to the Carlsbad**

Name (Printed/Typed) SANDRA J BELT

Title SR. REGULATORY CLERK

Signature (Electronic Submission)

Date 07/28/2011

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title Accepted as to plugging of the well bore.

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Liability under bond is retained until
Surface restoration is completed.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

OCD- Artesia

Accepted for record
NMOCD**RECEIVED**
AUG 4 2011
NMOCD ARTESIA

11/08/11/18/2011

TB

Additional data for EC transaction #114039 that would not fit on the form

32. Additional remarks, continued

7/19/11: RIH w/tbg to tag @ 1563'. Spot 25 sxs Cl "C" cmt; 1.32 yield and 14.8 ppg. Cmt plug 1563'-1200'. WOC. Tag TOC 1205'. Attempt pump in rate to press 600 psi; held okay. Notified Richard Carrasco w/BLM. He approved spotting of cmt 50' below perf - 750'top. RBIH w/tbg. and spot 25 sxs Cl "C" cmt (same as above) Cmt 950' - 600' WOC. Will tag in A.M.

7/20/11: Tag TOC @ 568'. RU wireline and RIH w/perf gun loaded 4 spf @ 100'. Perf & squeeze required by BLM after unsuccessful squeeze @ 900'. Attempt to establish pump in rate 7" & 9-5/8" csgs. No shows. Circulate fluid out of 9-5/8" csg; squeeze 50 sxs Cl "C" cmt (same as above). Circulated cmt out 9-5/8" scg to surface. WOC. RIH to tag TOC @ 84'. BLM ordered perf @ 84'; pressure up to 600 psi; ok by BLM to spot cmt 84' to surface. RIH w/tbg. to 84' and circulate cmt to surface. Prepare to dig out wellheads, cut off & pump cmt caps.

7/21/11: RDMO PU. Dig down wellheads; cut off, expose all csg tops. Spot 55 sxs Cl "C" cmt mixed 1.32 yield & 14.8 ppg. Top off all csg stubs. Wait 1 hr and pump 3 additional bbls to fill at surface.

7/22/11: Install dry hole marker. Remove trash from location. Finish moving off plugging equipment.

(Correction from previous filing ES #113796)