Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM	AP	PRO	VED
OMB ነ	10.	1004	013
Expires	: Jul	v 31.	201

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
shandoned well. Hee form 3160-3 (APD) for such proposals

5.	Lease Serial No.
	NMNM0467931

Do not wan thi	is form for proposals to	drill as to so antas an	<u> </u>		
abandoned we	6. If Indian, Allott	ee or Tribe Name			
SUBMIT IN TRI	7. If Unit or CA/A	greement, Name and/or No.			
1. Type of Well ☑ Oil Well ☐ Gas Well ☐ Oth	ner		8. Well Name and ELECTRA FE		
2. Name of Operator COG OPERATING LLC	9. API Well No. 30-015 -3747				
3a. Address 550 W TEXAS, STE 1300 FAS MIDLAND, TX 79701	SKEN TOWER II	3b. Phone No. (include area code Ph: 432-685-4332		10. Field and Pool, or Exploratory LOCO HILLS	
4. Location of Well · (Footage, Sec., 7	11. County or Par	ish, and State			
Sec 10 T17S R30E SWNW 17	EDDY COU	NTY. NM			
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12. CHECK APPI	ROPRIATE BOX(ES) TO	INDICATE NATURE OF	NOTICE, REPORT, OR OT	HER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION				
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume) ☐ Water Shut-Off	
Notice of Intent	☐ Alter Casing	☐ Fracture Treat	□ Reclamation	□ Well Integrity	
Subsequent Report	Casing Repair	☐ New Construction	☐ Recomplete	Other	
Final Abandonment Notice	Change Plans	□ Plug and Abandon	☐ Temporarily Abandon Drilling Operations		
	Convert to Injection	□ Plug Back	■ Water Disposal		
13. Describe Proposed or Completed Op If the proposal is to deepen direction: Attach the Bond under which the wo following completion of the involved testing has been completed. Final Aldetermined that the site is ready for f 06/06/08 Perf @ 5600 - 5800 06/09/08 Acidize w/2,500 gals sand. Set comp plug @ 5570.	ally or recomplete horizontally, it will be performed or provide to operations. If the operation re bandonment Notices shall be fil inal inspection.) w/ 2 SPF, 48 holes.	give subsurface locations and meas the Bond No. on file with BLM/BL sults in a multiple completion or rec ed only after all requirements, inclu- ls qel, 139,706# 16/30 sand,	ured and true vertical depths of all p A. Required subsequent reports sha completion in a new interval, a Form ding reclamation, have been comple 24,790# 16/30 CRC	ertinent markers and zones. Il be filed within 30 days 3160-4 shall be filed once	

- 5250 w/ 2 SPF, 36 holes. Acidize w/2,500 gals acid. Frac w/116,000 gals gel, 163,730# 16/30 sand, 26,940# 16/30 CRC sand.

06/13/08 Drill out plugs. Clean out to PBTD 5880. RIH w/ 151jts 2-7/8" J55 tbg, SN @ 4949'. RIH w/ 2-2/1"x2"x20" RHTC pump. Hang on well.

which would entitle the applicant to conduct operations thereon.

RECEIVED

JUL 1 2011

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14. I hereby certify that the foregoing is true and correct:

Electronic Submission #61693 verified by the BLM Well Information System

For COG OPERATING LLC, sent to the Carlsbad

Committed to AFMSS for processing by KURT SIMMONS on 07/24/2008 (08KMS2282SE) Name (Printed/Typed) KANICIA CARRILLO **PREPARER** (Electronic Submission) 07/24/2008 Signature Date THIS SPACE FOR FEDERAL OR STATE OFFICE USE JAMES A AMOS Title SUPERVISOR EPS Approved By Date 07/25/2008 Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Office Carlsbad