

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
SUNDRY NOTICES AND REPORTS ON WELLS

N.M. Oil Cons. Div-Dist. 2
1301 W. Grand Avenue
Artesia, NM 88210

FORM APPROVED
OMB NO. 1004-0135
EXPIRES: NOVEMBER 30, 2000

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals

SUBMIT IN TRIPLICATE

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Other **RECEIVED**

2. Name of Operator
DEVON LOUISIANA CORPORATION

MAR 15 2005

3. Address and Telephone No.
20 North Broadway, Ste 1500, Oklahoma City, OK 73102 405-552-4520

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
1750' FNL 1900' FEL G 28 18S 31E

5. Lease Serial No. NM-NM12212
6. If Indian, Allottee or Tribe Name
7. Unit or CA Agreement Name and No. SHUGART 28 FED COM 1
8. Well Name and No. SHUGART
9. API Well No. 30-015-30137-00-S1
10. Field and Pool, or Exploratory SHUGART
12. County or Parish 13. State EDDY NM

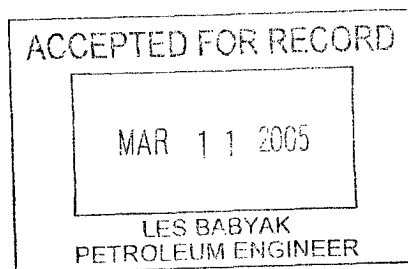
CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input checked="" type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>new zone shut in</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work and approximate duration thereof. If the proposal deepens directionally or recompletes horizontally, give subsurface location and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirement, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection)

03-25-2004 to 4-10-2004 Cleaned hole to PBTD 11,918'. RU BJ Srvs. Acid-frac'd **current Morrow perfs 11,676-11,900'** down casing on 4-5-2004 with 3000 gals 7.5% HCl/methanol + 12,417 gals 40# Medallion binary frac fluid + 42,060# 20/40 sintered bauxite + 4724 gals 2% slick flush at AIR 40 BPM and ATP 7747 psi; ISIP 6640 psi, 15 mins 5439 psi. Flowed to recover load. Ran gauge ring to 11,594'. Ran 5 1/2" Arrowset 10k packer on 358 jt - 2 3/8" N-80 tubing string; set packer at 11,594'. ND BOP, NU tree. Swabbed and flow tested. Returned to sales 4-10-2004.

4-13-2004 to 4-26-2004 Tagged fill at 11,800'. Ran and set 1.87" RSG plug in R nipple. NU BOP. Pumped nitrogen to remove fluid from casing and tubing. POH with production string. Ran Baker sliding sleeve in open position, Y-block, and TCP gun assembly on 2 3/8" tubing; latched onto packer. Pumped nitrogen to fire guns; **perf'd Atoka with 4 SPF at 11,239-11,252' and 11,255-11,264' with 96 holes** on 4-15-2004. Bled off nitrogen, shut in for build up. Opened and had CP 75 psi, TP 0 psi. Opened casing to pit with flare; all gas. Swabbed but did not find fluid. RU BJ Srvs. Acidized Atoka perfs down tubing on 4-17-2004 with 1000 gals Isosol at AIR 3 BPM and ATP 500 psi; ISIP 364 psi, 15 mins 88 psi. Flowed to recover load. Flow tested to tank. ND tree, NU BOP, released on-off tool. POH with with tubing. Laid down Y-block and guns. Ran on/off tool, sliding sleeve, and 2 3/8" production string. Latched onto packer. ND BOP, NU tree. Swabbed and flow tested. *Atoka is shut in behind pipe. Returned Morrow to sales 4-26-2004.*



14. I hereby certify that the foregoing is true and correct

Signed Candace R. Graham

Name **Candace R. Graham**
Title Ops Tech / candi.graham@dvn.com

Date 3/4/2005

(This space for Federal or State Office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any: