

District I
1625 N. French Dr., Hobbs, NM 88240

District II
1301 W. Grand Avenue, Artesia, NM 88210

District III
1000 Rio Brazos Rd, Aztec, NM 87410

District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Revised June 10, 2003

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

a. Type of Well:

☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other

b. Type of Completion:

☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr. ☐ Other

c. Name of Operator

Devon Louisiana Corporation

d. Address of Operator

20 North Broadway, Ste 1500, Oklahoma City, OK 73102 405-552-8198

e. Well Location

Unit Letter E 1980 feet from the NORTH line and 660 feet from the WEST line

Section 27 19S Township 29E Range NMPM County EDDY

0. Date Spudded 10/29/2004 11. Date T.D. Reached 11/25/2004 12. Date Completed 1/12/2005 13. Elevations (DR, RKB, RT, GL)* 3328 GL 14. Elev. Casinghead 3328 GL

5. Total Depth: MD 11,720 16. Plug Back T.D.: 11603' Many Zones 18. Intervals Drilled BY xxx Rotary Tools Cable Tools

9. Producing Intervals(s), of this completion - Top, Bottom, Name 11368-11420 Morrow West (Gas) 20. Was Directional Survey Made No

1. Type Electric and Other Logs Run PEX-HRLA-HNGS, CMR, MSCT 22. Was Well Cored No

23 CASING RECORD (Report all strings set in well)

Casing Size	Weight LB./FT.	Depth Set	Hole Size	Cementing Record	Amount Pulled
20"	94# K55 BTC	335'	26"	300sx CL H, 800sx CL C, circ 491sx	
13 3/8"	54.5# J55 ST&C	1274'	17 1/2"	1015sx CL C, circ 263 sx	
9 5/8"	36# J55 ST&C	3230'	12 1/4"	200sx CL H, 1150sx CL C, circ 378sx	
5 1/2"	17# P110	11,718'	8 4/5"	2520sx CL C, circ 75sx off DV tool	

24 Liner Record				25 Tubing Record		
Size	Top	Bottom	Sacks Cement	Screen	Size	Packer Set
					2 7/8"	11310

6. Perforation record (interval, size, and number)

11368-11420; 144 holes

27. Acid, Shot, Fracture, Cement, Squeeze, ETC.	
Depth Interval	Amount and Kind Material Used
11368-11420'	Acid w/ 2500 gals 7.5% HCl. Frac w/16,464 gals 70 DHSQ and 60,750 # 20/40 Bauxite.

28 PRODUCTION

Date First Production		Production Method (Flowing, Gas lift, pumping - Size and type pump)				Well Status (Prod. Or Shut-In)	
1/12/2005		Flowing				Producing	
Date of Test	Hours Tested	Choke Size	Prod'n For Test	Oil - Bbl	Gas - MCF	Water - Bbl	Gas - Oil Ratio
1/14/05	24	16	Period	11	1033	14	93909.09091
Flowing Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl	Oil Gravity - API (Corr).	
750	0		11	1033	14		

9. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold Test Witnessed By

0. List Attachments

Logs and Deviation survey

1. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

SIGNATURE Norvella Adams Printed Name Norvella Adams Title Sr. Staff Engineering Technician DATE 3/10/2005

E-mail Address: Norvella.adams@dvn.com

RECEIVED
MAR 14 2005

From	To	Thicknes In Feet	Lithology	From	To	Thickness in Feet	Lithology

OPERATOR: DEVON ENERGY PRODUCTION
WELL/LEASE: PARKV. WEST UNIT 17
COUNTY: EDDY, NM

005-0039

STATE OF NEW MEXICO
DEVIATION REPORT

328	3/4
827	5
917	4 1/2
1,004	3 1/2
1,225	1 1/4
1,523	1
1,898	1
2,367	1
2,870	1 1/4
3,181	3/4
3,724	1 1/4
3,975	1
4,475	1
4,979	2
5,230	2
5,482	2
5,735	2
5,988	2
6,236	2 1/4
6,485	2
6,736	1 1/2
6,987	1 1/4
7,237	1 1/4
7,488	1
7,961	1/2
8,458	1/2
8,898	1
9,370	1
9,870	1 1/2
10,285	1
10,790	1
11,287	1
11,700	1

By: 

STATE OF TEXAS
COUNTY OF MIDLAND

The foregoing instrument was acknowledged before me on December 3rd, 2004, by
Steve Moore on behalf of Patterson-UTI Drilling Company LP, LLLP.


Notary Public for Midland County, Texas
My Commission Expires: 8/23/2007

