to Appropriate District Office

Form (C-105	5
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ee Lease - 5 copies		Sta	te of New Mexico					Revised Jun	ne 10, 2003	
District I		En	ergy, Minerals and	l Natura	l Resources		Well AP	l No.		
1625 N. French Dr., Hobbs, NM 8	3240					1	30-015-33447			
District II 1301 W. Grand Avenue, Artesia, N	NM 88210 Oil Conservation Division					5 Indic	ate Type of Lease			
District III	1220 South St. Francis Dr.				[STATE	FEE			
1000 Rio Brazos Rd, Aztec, NM 8 District IV	M 6/410									
1220 S. St. Francis Dr., Santa Fe,	NM 87505	Sa	nta Fe, NM 87505)			State Of	l & gas Lease No.		
NELL COMPLETION	V OR RECOMPL	ETION RE	PORT AND LOG							
a Type of Well:	TON NEODINI E	LIIOIVIKE	OKT / WE LOO					e Name and Unit Ag		
	¬ —-						/. LCas	c Hame and Otherny	recinera varie	
Oil Well Type of Completion:	☑ Gas Well ☐ Dr	у Ц	Other							
New Well	Work Over	Deepen	Plug Back	Diff Resv	r Other		Parkway West Unit			
. Name of Operator		весрен		Dill. Resv	· · · · · ·		8. Well			
Ivamo or operator	Dev	on Louisiana	Corporation						17	
. Address of Operator							9. Pool	name or Wildcat		
•	orth Broadway. Ste	1500. Oklaho	oma City, OK 73102 4	05-552-8°	198				ow, West (Gas)	
. Well Location										
. Well Education									RECEIVE	
Unit Letter E	1980	feet from	n the NORTH lin	e and	660 feet fro	om the	WES.	Γ line		
	- 400								MAR 1 4 200	
Section 2		Townsh	·		NMPM	(D DT		County EDDY		
Date Spudded	11. Date T.D. Reac	nea	12. Date Completed	13. Ele	vations (DR, RI	⟨R' K±'	GL)" 14.	Elev. Casinghead	OUL-MAIR	
10/29/2004	11/25/200)4	1/12/2005		3328 GL		- 1			
5. Total Depth: MD	16. Plug Back T.D.:		Many	18	Intervals	R	otary Tools	Cable To	ools	
11,720	11603'		Zones	i	lled BY	- 1	XX	1	33.3	
9. Producing Intervals(s)					ned D1			20. Was Directional	Survey Made	
o. Troducing intervals(c)			Morrow West (Gas)					zo. Trae birodional	No No	
1. Type Electric and Oth								22. Was Well Cored		
, ,		EX-HRLA-H	NGS, CMR, MSCT						No	
23			CASING RECORD (Re	eport all s	strings set in v	vell)				
Casing Size	Weight LI	3./FT.	Depth Set		Hole Size		Cem	enting Record	Amount Pulled	
20"	94# K55		335'		26"	30	Oosx CL H, 800sx CL C, circ		91sx	
13 3/8"	54.5# J55		1274'		17 1/2"		15sx CL C, circ 263 sx			
9 5/8"	36# J55		3230'		12 1/4"		00sx CL H, 1150sx CL C, circ 378sx			
5 1/2"					8 4/5"		20sx CL C, circ 75sx off DV tool			
5 1/2	17# P	110	11,718'		0 4/3	- 25	2USX CL V	, CHC 755X OH DV	1	
24	<u> </u>		Liner Record			25		Tubing Record	<u> </u>	
iize	Itop	Bottom	Sacks Cement	t Scr	een	Size		Depth Set	Packer Set	
nze	ТОР	I	Jacks Cerrien		6011	7	0.7(0)!		· · · · · · · · · · · · · · · · · · ·	
							2 7/8"	11310	11310	
6 D 6 F		L		- 107	ASIA OUSE P	1	<u> </u>	Course FTC	1	
Perforation record (interval	ai, size, and number)				pth Interval	acture,		Squeeze, ETC. Amount and Kind M	latorial Head	
	44260 44420. 4	144 holes				A sid .			w/16,464 gals 70 DHSQ	
	11368-11420; 1	44 noies		<u> </u>	11368-11420'		<u>_</u>		W/16,464 gais 70 DH3Q	
						and 6	0,750 # 20	/40 Bauxite.		
				⊢		-		<u></u>		
						<u> </u>				
28			PRODUCTION	**					· · ·	
late First Production	Production Method (Flowing, Gas	s lift, pumping - Size an	nd type pu	mp)		Well Sta	itus (Prod. Or Shut-li	n)	
1/12/2005			Flowing					Prod	cuing	
ate of Test Hours Teste	ed Choke Size		Prod'n For Test Oil	l - BbL	Gas - MCF		Water - E	bl	Gas - Oil Ratio	
1/14/05 24	. 1	6	Period	11	10:	33		14	93909.09091	
Flowing Tubing Press.	Casing Pressure	Calculate			s - MCF	Water	- Bbl	Oil Gravity - API (0		
		i	ł	[]		1			,	
9. Disposition of Gas (So	old used for fuel year	Hour Rat	e 11		1033	<u> </u>	14	Witnessed By		
o. Disposition of Gas (St	ora, usea for fuel, Veri		-1-1				1,62	CVVIII COOCU Dy		
O Liet Attachments		So	old							
List Attachments										
			Logs and	Deviatio	n survey					
1. Thereby certify that the	e information shown	on both sides				my kno	wledge an	d belief		
	\prec	\sim	Printed							
1 1 ~		(1)	Tintea							
SIGNATURE 17	400H	父 シー		lla Adame	Title	Sr St	aff Engine	ering Technician	DATE 3/10/2005	
SIGNATURE A	alla			lla Adams	Title	Sr. Sta	aff Engine	ering Technician	DATE 3/10/2005	

This Form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem test. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATIONS TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE n New Mexico Northwestern New Mexico **3rushy Canyon** 3911 T. Canyon T. Ojo Alamo T. Penn "B' 3one Spring Limestone 5224 T. Strawn T. Kirtland-Fruitland T. Penn "C" 1st Bone Spring Sandstone 6963 T. Atoka T. Pictured Cliffs T. Penn "D" 2nd Bone Spring Carbonate 7151 T. Miss T. Cliff House T. Leadville 2nd Bone Spring Sandstone 7679 T. Devonian T. Madison T. Menefee 8075 T. Silurian 8680 T. Montoya 3rd Bone Spring Carbonate T. Point Lookout T. Elbert 3rd Bone Spring Sandstone T. Mancos T. McCracken Nolfcamp 9221 T. Simpson T. Gallup T. Ignacio Otzte 10080 T. McKee Base Greenhorn T. Granite Disco Strawn 10302 T. Ellenburger T. Dakota ₹toka 10598 T. Gr. Wash T. Morrison **Viiddle Morrow Clastics** 11207 T. Delaware Sand T. Todilto T. Bone Springs T. Entrada .ower Morrow 11485 T.Wingate T. Chinle T. Permian т П. T. Penn "A" OIL OR GAS SANDS OR ZONESto...... No. 3, fromto...... No. 2, fromto..... No. 4, fromto.... **IMPORTANT WATER SANDS** nclude data on rate of water inflow and elevation to which water rose in hole. No. 1, fromto..... √o. 2, fromto...... feet..... √o. 3, fromto......to....... feet..... LITHOLOGY RECORD (Attach additional sheet if necessary) Thickness in From To Thicknes In Feet Lithology From To Feet Lithology

OPERATOR:

DEVON NERGY PRODUCTION

PARKV WEST UNIT 17

WELL/LEASE: COUNTY:

EDDY, NM

005-0039

STATE OF NEW MEXICO **DEVIATION REPORT**

200	0.14		
328	3/4		
827	5		
917	4 1/2		
1,004	3 1/2		
1,225	1 1/4		
1,523	1		
1,898	1		
2,367	1		
2,870	1 1/4		
3,181	3/4		
3,724	1 1/4		
3,975	1		
4,475	1		
4,979	2		
5,230	2 2 2 2		
5,482	2		
5,735			
5,988	2		
6,236	2 1/4		
6,485	2		
6,736	1 1/2		
6,987 7,237	1 1/4 1 1/4		
7,488			1744 (4)
7,466	1/2		
8,458	1/2		
8,898	1		
9,370	1		
9,870	1 1/2		
10,285	1		
10,790	1		
11,287	1		
11,700	1		
,	•		

STATE OF TEXAS **COUNTY OF MIDLAND**

The foregoing instrument was acknowledged before me on

December 3rd _ , 2004, by

Steve Moore on behalf of Patterson-UTI Drilling Company LP, LLLP.

Notary Public for Midland County, Texas My Commission Expires: 8/23/2007



August 23, 2007