Form 3160-5 (August 1999)

FORM APPROVED OMB NO. 1004-0135 Expires: November 30, 2000

Oil Cons.

UNITED STATES

N.M. DIV-Dist. 2

DEPARTMENT OF THE INTERIOR 1 W. ONB
BUREAU OF LAND MANAGEMENT W. ON AVENUES. New 188210

SUNDRY NOTICES AND REPORTS ON WELSE, NIM 88210

NMNM93466

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					6. If Indian, Allottee or Tribe Name  7. If Unit or CA/Agreement, Name and/or No.		
SUBMIT IN TRIPLICATE - Other instructions on reverse side.							
1. Type of Well	W W W			,	8. Well Nam		DAI 1
Oil Well Gas Well Oth	ner Contact:					LD BBK FEDE	RAL I
Name of Operator     YATES PETROLEUM CORPO	A ypcnm.com		9. API Well No. 30-005-62117-00-S1				
105 SOUTH FOURTH STREET Ph			one No. (include area code) 05-748-4168 5.748.4585		10. Field and Pool, or Exploratory WILDCAT		
4. Location of Well (Footage, Sec., 7		,	11. County or Parish, and State				
Sec 12 T6S R26E SWSW 666			CHAVES COUNTY, NM				
12. CHECK APPI	ROPRIATE BOX(ES) TO	O INDICATE	NATURE OF	NOTICE, RI	EPORT, OF	R OTHER DA	ATA
TYPE OF SUBMISSION	TYPE OF ACTION						
Niction of Intent	☐ Acidize	□ Dee	Deepen		☐ Production (Start/Resume)		Water Shut-Off
Notice of Intent			ture Treat	Reclama	Reclamation		Well Integrity
Subsequent Report Casing Repair		□ New	☐ New Construction		Recomplete		Other
Final Abandonment Notice	Change Plans	_		_	☐ Temporarily Abandon		
_	Convert to Injection	⊒ Plug	Back	□ Water D	☐ Water Disposal		
Yates Petroleum Corporation follows: Perforate Silurian 58: Silurian intervals, RU pump tr and pump, ND the wellhead, I cap with 35' cement. Perforat 5810'-5816'(24) for a total of 9 productive, set a 4-1/2" CIBP and Cisco 5462'-5468'(36) for Wolfcamp and Cisco sands a plug at 5300'. Perforate Aboas needed. If the lower Aboas 14114'-4126'(13), 4132'-4142'(	92'-5908'(34). Stimulate uck and load the tubing a POOH with tubing and pute Strawn 5781'-5787'(24) 66 holes. Stimulate as ne at 5750' and cap with 35 a total of 84 holes. Stim re low and a decision to 4390'-4402'(13), 4412'-44 cone is wet, set a 4-1/2" (	as needed. A and casing w/amping equipm, 5790'-5796' eeded. If the common term is a needed move up the had 124'(13) for a CIBP at 4380'.	ofter pump test? KCL water. nent. Set a 4- (24), 5802'-58 forate Wolfcar ed. If the flow ole is made, S total of 26 hole Perforate Ab	ting all of the POOH with r 1/2" CIBP at 5 08'(24) and not np 5362'-537( rate from the set a 4-1/2" co s. Stimulate	ods 880' and '(48)	RECEI MAR 1 2 OCD-AM	2005
14. Thereby certify that the foregoing is  Co  Name (Printed/Typed) TINA HUE	Electronic Submission For YATES PETR Immitted to AFMSS for pro	OLEUM CORP	OŘATION, sen NDA ASKWIG o	t to the Roswe	II - )5LA0127SE	-	
				;			
Signature (Electronic S	Submission)		Date 03/04	/2005			
	THIS SPACE F	OR FEDERA	L OR STATI	E OFFICE U	SE		
Approved By ARMANDO A LOPEZ			TitlePETROL	EUM ENGINE	JM ENGINEER Dat		Date 03/09/2005
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office Roswe				
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it statements or representations a	a crime for any p s to any matter w	erson knowingly a ithin its jurisdicti	and willfully to m	ake to any de	partment or agen	cy of the United

## Additional data for EC transaction #54728 that would not fit on the form

## 32. Additional remarks, continued

4322'-4328'(7) for a total of 86 holes. Stimulate as needed.