

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Received 2/2/2015
NMOCD Artesia

Form C-141
Revised August 8, 2011

Submit 1 Copy to appropriate District Office in
accordance with 19.15.29 NMAC.

Release Notification and Corrective Action

OPERATOR

☐ Initial Report ☒ Final Report

Name of Company	Burnett Oil Co., Inc.	Contact	Leslie Garvis
Address	801 Cherry Street, Suite 1500, Ft. Worth, TX 76102	Telephone No.	817-583-8730
Facility Name	Jackson B-5 Gas Line	Facility Type	Gas Line
Surface Owner	BLM	Mineral Owner	
		API No.:	30-015-04037

LOCATION OF RELEASE

*NOTE: API # is the Stevens A 10 - closest well to
incident. 30-015-32793

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
L	13	17S	30E	1730	FSL	1098	FWL	Eddy

Latitude 32.831953 Longitude -103.930483

NATURE OF RELEASE

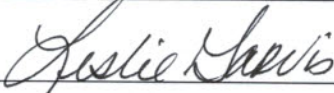
Type of Release	Oil and Produced Water	Volume of Release	5 bbls	Volume Recovered	0 bbls
Source of Release	Multiple poly lines	Date and Hour of Occurrence	3/24/14 10:30 am	Date and Hour of Discovery	3/24/14 10:30 am
Was Immediate Notice Given?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom?	Mike Burton - BLM		
By Whom?	Jake Kamplain - RECS	Date and Hour	3/24/14 1:05 pm		
Was a Watercourse Reached?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.			

If a Watercourse was Impacted, Describe Fully.*

Describe Cause of Problem and Remedial Action Taken.* A rupture in a gas line caused a fire that melted several poly lines, releasing oil and produced water over 9,274 square feet of pasture land. None of this fluid was recovered. The lines were shut down and repaired.

Describe Area Affected and Cleanup Action Taken.* RECS personnel were on site beginning on March 24th, 2014. Surface samples were taken at two points within the release area and field tested for chlorides and organic vapors. Both samples were taken to a commercial laboratory for analysis. Point 1 returned a chloride value of 3,760 mg/kg and Point 2 returned a chloride value of 48 mg/kg. GRO readings, DRO readings and BTEX readings returned values of non-detect, except for the DRO reading at Point 2, which returned a value of 29.3 mg/kg. Based on the surface sampling results, a vertical was installed at Point 1 to determine the depth of chloride contamination. The vertical was installed to a depth of 10 ft bgs, and samples were taken at regular intervals and field tested for chlorides and organic vapors. The 10 ft bgs sample was then taken to a commercial laboratory for analysis. The sample returned a chloride value of 480 mg/kg and GRO, DRO and BTEX results of non-detect. Based on the initial sampling of the site, a CAP was submitted to NMOCD and BLM on May 27th, 2014. NMOCD approved the CAP on June 2nd, 2014. CAP activities began on October 9th, 2014. The site was excavated to 4 ft bgs, and a total of 534 cubic yards of excavated soil was taken to a NMOCD approved facility for disposal. At the base of the excavation, a 20-mil reinforced poly liner was installed and key set. A request to backfill the site was sent to NMOCD and BLM on October 20th, 2014. NMOCD and BLM approved the site to be backfilled on October 21st, 2014. A total of 576 cubic yards of top soil was imported to the site to serve as backfill. A sample of the imported soil was taken to a commercial laboratory and returned a chloride value of non-detect. The site was backfilled with the imported top soil and contoured to the surrounding location. On November 4th, 2014, soil amendments were added to the site, and the site was seeded with LPC mix.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: 	<u>OIL CONSERVATION DIVISION</u>		
Printed Name: Leslie Garvis	Approved by Environmental Specialist:		
Title: Regulatory Coordinator	Approval Date: 2/5/2015	Expiration Date: NA	
E-mail Address: lgarvis@burnettoil.com	Conditions of Approval:		Attached <input type="checkbox"/>
Date: 2/2/2015	Phone: 817-583-8730	FINAL	

* Attach Additional Sheets If Necessary

2RP-2243