

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Received 3/16/2015
NMOCD Artesia

Form C-141
Revised October 10, 2003

Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC

Release Notification and Corrective Action

OPERATOR

Initial Report Final Report

Name of Company: Linn Operating	Contact: Brian Wall
Address: 2130 W. Bender Hobbs, NM 88240	Telephone No.: 575-738-1739
Facility Name: HE West B 85	Facility Type: Oil

Surface Owner: Federal	Mineral Owner:	API No.: 30-015-28387
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LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
K	03	17S	31E	2614	South line	2621	West Line	Eddy

Latitude: 32.86357 **Longitude:** -103.85696

NATURE OF RELEASE

Type of Release: Oil / Produced Water	Volume of Release: 1 bbl/ 3.5 bbl	Volume Recovered: .5 bbl / 1.8 bbl
Source of Release: Poly pipeline	Date and Hour of Occurrence: 03/06/2014	Date and Hour of Discovery: 03/06/2014 10:45am
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? Mike Burton- BLM	
By Whom? Brian Wall	Date and Hour 03/17/2014 0700	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully.*:

Describe Cause of Problem and Remedial Action Taken.*: While driving toward well spotted leak on side of road. Found that splice where line had been repaired previously cracked open allowing oil and produced water to spill. Shut in valves to stop flow of fluids. Had roustabout crew make repairs to line and put well back into production. Had vacuum truck pick up as much fluid as possible. Recovered about 2 to 3 barrels of fluid.

Describe Area Affected and Cleanup Action Taken.* : Total volume of fluids released was around 4.5 barrels. Section 3 T17S, R31E 2614 FSL 2621 FWL. LC-029426-B. Contact Diversified to delineate, in turn Diversified will cont BLM with PLA. Will excavate contaminated soils and haul to approved disposal. Return clean soils to cavity and return to natural terrain.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: 	OIL CONSERVATION DIVISION	
Printed Name: Brian Wall	Approved by District Supervisor:	Accepted for Record
Title: Construction Foreman II	Approval Date: N/A	Expiration Date: N/A
E-mail Address: bwall@linenergy.com	Conditions of Approval: Trench Bury	Attached <input type="checkbox"/>
Date: 03/07/2014 Phone: 806-367-0645	OCD not involved in the clean up	

* Attach Additional Sheets If Necessary

procedures or closure of this site.
Only submitted to BLM.

2RP-2895