

District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 811 S. First St., Artesia, NM 88210
 District III
 1000 Rio Brazos Road, Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy Minerals and Natural Resources
 Oil Conservation Division
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Form C-141
 Revised August 8, 2011

Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

Release Notification and Corrective Action

OPERATOR

Initial Report Final Report

Name of Company: BOPCO, L.P.	Contact: Bradley Blevins
Address: 522 W. Mermod, Suite 704 Carlsbad, N.M. 88220	Telephone No. 575-887-7329
Facility Name: PLU CVX JV PC #019H; 2RP#3270	Facility Type: Exploration and Production
Surface Owner: Federal	Mineral Owner:
API No. 30-015-42669	

LOCATION OF RELEASE

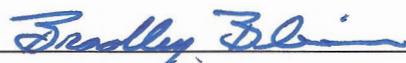
Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
B	21	24S	30E	25	North	2410	East	Eddy

Latitude: N 32.210641° Longitude: W 103.885696°

NATURE OF RELEASE

Type of Release: Gel water/NEFE HCL	Volume of Release: 40 bbls gel water, 12 bbls HCL	Volume Recovered: 35 bbls gel water. Soda ash/ Acid
Source of Release: A 4 inch suction hose failed/ Gel tank ran over	Date and Hour of Occurrence: 9/11/15 @ 2:30 am	Date and Hour of Discovery: 9/11/15 @ 3 am
Was Immediate Notice Given? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? Made notification to Mike Bratcher, upon internal notification	
By Whom? Bradley Blevins	Date and Hour: 9/15/15 @ 12:45 pm	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse: Not Applicable	
If a Watercourse was Impacted, Describe Fully.* Not Applicable		
Describe Cause of Problem and Remedial Action Taken.* A Leak was discovered on a four inch suction hose during high pressure pumping activities, leak was estimated to be 12 barrels NEFE HCL, Soda ash was placed over the release area to neutralize the acid. A second release occurred when a frac tank containing gel water ran over, releasing 40 barrels of gel water to the ground surface. A vacuum truck was called and recovered 35 barrels.		
Describe Area Affected and Cleanup Action Taken.* A vacuum truck was called and recovered 35 barrels of the gel water. Samples were collected, and based on laboratory analytical data and NMOCD approval: the contaminated soil was excavated and hauled to a state approved disposal facility and the excavation backfilled with clean soil.		
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.		

OIL CONSERVATION DIVISION

Signature: 	Approved by Environmental Specialist:	
Printed Name: Bradley Blevins	Approval Date: 1/25/2016	Expiration Date: N/A
Title: Assistant Remediation Foreman	Conditions of Approval: N/A	
E-mail Address: bblevins@basspet.com	Attached <input type="checkbox"/>	
Date: <u>1-8-2016</u> Phone: 432-214-3704	FINAL	

* Attach Additional Sheets If Necessary

2RP-3270