

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Form C-141
Revised August 8, 2011

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

Release Notification and Corrective Action

nHMP1412141687

OPERATOR

Initial Report Final Report

Name of Company: Linn Energy	Contact: EL Gonzales
Address: 2130 W Bender, Hobbs, NM 88240	Telephone No. 575-738-1739
Facility Name: JL Keel A #11	Facility Type: Injection

Surface Owner: Federal	Mineral Owner:	API No. 30-015-05099
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LOCATION OF RELEASE

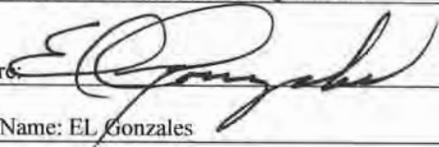
Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from	East/West Line	County
H	7	17S	31E	1980	North	660	West	Eddy

Latitude: 32.85081 Longitude: -103.90279

NATURE OF RELEASE

Type of Release: Produced Water / Fresh Water	Volume of Release: 5 bbls / 10 bbls	Volume Recovered: 0 / 0
Source of Release: Fiber glass line	Date and Hour of Occurrence: 04/14/2014	Date and Hour of Discovery: 04/14/2014 0800
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? Mike Burton - BLM Mike Bratcher - NMOCD	
By Whom? Brian Wall	Date and Hour: 04/15/2014 0715	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse. N/A	

If a Watercourse was Impacted, Describe Fully.*
Describe Cause of Problem and Remedial Action Taken.* Was notified of possible injection leak, header pressure at the injection station was low. He ordered a pump truck to pressure up lines with fresh water. After pumping water into trunk line and pressuring up lateral lines were opened one by one to find leak. The 2 inch fiberglass line feeding the #11 did not hold pressure, walked line out and found the leak on a buried fiberglass line approx..
Describe Area Affected and Cleanup Action Taken. On May 15, 2015, DFSI personnel were on site to obtain samples within the leak area. Four samples were obtained and field sampled for chloride levels, as well as BTEX. The BTEX samples were performed using a Mini Rae Photoionization Detector (PID). All clean field samples under NMOCD and BLM regulatory guidelines were submitted for laboratory analysis at Cardinal Laboratories of Hobbs, NM to obtain confirmation. DFSI personnel returned to the site to resample and fully delineate the spill area. An additional four samples were obtained, with all samples resulting in clean, except for SP-2. Due to the Caprock Escarpment, DFSI personnel encountered auger refusal at a depth of 10' bgs at SP-2. A work plan was submitted to NMOCD and BLM on December 21, 2015, and approved by BLM on January 21, 2016 and NMOCD on February 17, 2016. Beginning February 12, 2016, DFSI personnel were on site to excavate the area to 4' bgs around SP-2. At 4 ft bgs, a 20-mil, reinforced poly liner was installed. The excavation was backfilled with clean, imported topsoil to ground surface and contoured to the surrounding area. Contaminated soil was properly disposed of at an NMOCD approved facility. The site was seeded with a blend of native vegetation.
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: 	OIL CONSERVATION DIVISION	
Printed Name: EL Gonzales	Approved by Environmental Specialist: <i>MBratcher</i>	
Title: Production Supervisor	Approval Date: 3/18/2016	Expiration Date: N/A
E-mail Address: elgonzales@linenergy.com	Conditions of Approval: N/A	Attached <input type="checkbox"/>
Date: 3/3/2016 Phone: 575-504-8002	FINAL	

* Attach Additional Sheets If Necessary

2RP-2276