District I 1625 N. French Dr., Hobbs, NM 88240 **District II** 811 S. First St., Artesia, NM 88210 **District III** 1000 Rio Brazos Road, Aztec, NM 87410 **District IV** 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-141 Revised August 8, 2011 Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

Release Notification and Corrective Action

OPERATOR   ☐ Initial Report   ☒ Final Report

Name of Company: BOPCO, L.P.	Contact: Bradley Blevins
Address: 522 W. Mermod, Suite 704 Carlsbad, N.M. 88220	Telephone No. 575-887-7329
Facility Name: PLU #261 Tank Battery; 2RP#2333	Facility Type: Exploration and Production

Surface Owner: Federal	Mineral Owner: Federal	API No. 30-015-34877

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
J	21	24S	30E	1980	South	1880	East	Eddy

Latitude: N 32.201808°   **Longitude:** W 103.883505°

NATURE OF RELEASE

Type of Release: crude oil and produced water	Volume of Release: 40 bbls oil, 50 bbls produced water	Volume Recovered: 20 bbl oil 6 bbls produced water
Source of Release: Tank Battery flow line header	Date and Hour of Occurrence: 6/3/14 @ approx. 9:00 am	Date and Hour of Discovery: 6/3/14 @ 11:19 am
Was Immediate Notice Given? ☒ Yes ☐ No ☐ Not Required	If YES, To Whom? Mike Bratcher and Jim Amos via email	
By Whom? Tony Savoie	Date and Hour: 6/3/14 1:49 pm	
Was a Watercourse Reached? ☐ Yes ☒ No	If YES, Volume Impacting the Watercourse: Not Applicable	

If a Watercourse was Impacted, Describe Fully.* Not Applicable

Describe Cause of Problem and Remedial Action Taken.*
The crews were performing line integrity test on the flow lines coming into the tank battery. After completion of the test on the PLU-324H a valve was left closed on the header and the well was put back on line. The excessive pressure blew out one of the Victaulic gaskets on the well header. The wells were shut in and the gasket was replaced.

Describe Area Affected and Cleanup Action Taken.*
The release impacted approximately 2800 sq. ft. of tank battery pad area around the process equipment This spill is in the same place as a previous spill that had been partially excavated and sampled for compliance. Reference 2RP- 1012. The saturated soil will be excavated by hand and a hydro-vac as far as practicable around the process lines and vessels. Samples were collected and sent for testing. Based on laboratory data and NMOCD approval the contaminated soil has been excavated and hauled to a state approved disposal facility, and the excavation backfilled with clean soil.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: *Bradley Blevins* Printed Name: Bradley Blevins Title: Assistant Remediation Foreman E-mail Address: bblevins@basspet.com Date: 6-30-16 Phone: 432-214-3704	**OIL CONSERVATION DIVISION** Approved by Environmental Specialist: Approval Date: 7/18/2016 Expiration Date: N/A Conditions of Approval: FINAL Attached ☐

* Attach Additional Sheets If Necessary

2RP-2333