District I 1625 N French Dr., Hobbs, NM 88240 District III 811 S First St., Artesia, NM 88210 District III

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised August 1, 2011

811 S. First St., A	Artesia, Ni	√1 88210		0.1				Submit	one co	ov to ar	ppropriate District Office	
District III 1000 Rio Brazos Rd , Aztec, NM 8)	il Conservati								
District IV 1220 S. St. Francis Dr., Santa Fe, N			1220 South St. Francis Dr.								AMENDED REPORT	
1220 S. St. Franc	is Dr., Sai			D AT I	,	M 8/303 AND AUTH	ΩI	PIZATION	ተብ ገ	DAN	TOODS	
Operator n			UESTFO	'IN ALL	10 M WDFF	ANDAUIII	Ť	² OGRID Nun		INCAL YE	STORI	
Apache Corpo	oration							873				
303 Veterans Midland TX 7					³ Reason for Filing Code/ Effective Date Corrected - Pool Name / 11-30-2016							
⁴ API Number 30-015	30-015-42002				Red Lake; Glorieta-Yeso, Northeast			6 Pool Code 96836				
⁷ Property C		8 P	roperty Nan					ell Nun	Number			
	700	42		SB State							002	
II. 10Sur		ocation Townsh							West lin	e County		
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_		ole Loca					_					
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E 2		18S	27E		1650	North		990	West		Eddy	
12 Lse Code	13 Prod	ucing Method		onnection	¹⁵ C-129 Peri	mit Number 16 (-129 Effective	Date	17 C	C-129 Expiration Date	
S Code P 04/11/2014 III. Oil and Gas Transporters											*	
III. Oil a		Transpo	rters		19 Transpor	-t-n Nama	_	111 110	01 G		²⁸ O/G/W	
OGRID		¹⁹ Transporter Name and Address									U/G/W	
221115	5 F	rontier Fie	eld Services	LLC							G	
	4		Skelly Drive	Suite 70	0							
Carlotte Con	1	Tulsa, OK 74135									Charles and the same	
252293			y Pipeline	1000		RECEIV	V]	ED			0	
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IV. Well				,	** 1	44		1 24		1	37	
²¹ Spud Da 03/14/20			²² Ready Date 04/11/2014		²³ TD	²⁴ PBTD		25 Perforat				
	ole Size	04/11		g & Tubir	4115'	4077'		3076'-3906'		30 Sacks Cement		
		-+	" Casing	& Tinnir		. 6:-	t		- No			
11	11"			,	ng Size	29 Depth	SC				icks Cement	
7.70				8-5/8"	ig Size	330'					sx Class C	
7-	7/9"			8-5/8"	ig Size	330'	•			325	sx Class C	
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				8-5/8" 5-1/2"	ng Size	330 ¹ 4115	5'			325	sx Class C	
Tu	ıbing	ıta		8-5/8" 5-1/2"	ig Size	330 ¹ 4115	5'			325	sx Class C	
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V. Well	Test Da	32 Gas Del		8-5/8" 5-1/2" 2-7/8"		330' 4115 3940)'	35 Th	g. Pres	325 750	sx Class C	
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