

NOTE: Spill was initially reported on well # 1H

Received 10/13/2017

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources  
Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

NMOCD Dist 2

Form C-141  
Revised August 8, 2011

Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

### Release Notification and Corrective Action

nAB1718634277

#### OPERATOR

Initial Report  Final Report

Name of Company: COG Operating LLC OGRID #217955	Contact: Robert McNeill
Address: 600 West Illinois Avenue, Midland TX 79701	Telephone No. 432-683-7443
Facility Name: Diamondback 22 State Com #002H	Facility Type: Tank Battery

Surface Owner: State	Mineral Owner: State	API No. 30-015-38528
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#### LOCATION OF RELEASE API Number for well # 1H

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
D	22	26S	28E	580	North	580	West	Eddy

Latitude 32.0336304 Longitude -104.0818634

#### NATURE OF RELEASE

Type of Release: Produced Water	Volume of Release: 15 bbls	Volume Recovered: 14.5 bbls
Source of Release: Filter Pot	Date and Hour of Occurrence: June 19, 2017 12:00 pm	Date and Hour of Discovery: June 19, 2017 12:00 pm
Was Immediate Notice Given? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input checked="" type="checkbox"/> Not Required	If YES, To Whom?	
By Whom?	Date and Hour:	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully.\*

Describe Cause of Problem and Remedial Action Taken.\*

The release was due to a one-inch nipple and valve on the filter pot popping off while the transfer pump was running. Replaced fittings with stainless steel ones.

Describe Area Affected and Cleanup Action Taken.\*

The release was contained within the lined facility. A vacuum truck was dispatched to remove all freestanding fluids. The containment was pressure washed to remove any residue from the release. The lined containment was inspected and found to be structurally sound.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: <i>Sheldon L. Hitchcock</i>	<b>OIL CONSERVATION DIVISION</b>	
Printed Name: Sheldon L. Hitchcock	Approved by Environmental Specialist: <i>[Signature]</i>	
Title: HSE Coordinator	Approval Date: 10/24/17	Expiration Date: N/A
E-mail Address: slhitchcock@concho.com	Conditions of Approval: N/A	Attached <input type="checkbox"/>
Date: 10/13/2017 Phone: 575-748-0233	FINAL	

\* Attach Additional Sheets If Necessary

2RP-4275

NOTE: Spill was reported and entered under well # 1H  
Actually occurred on well # 2H